



Alabama Department of Environmental Management
adem.alabama.gov

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March 5, 2024

Philip Saunders
President & Chief Executive Officer
Warrior Met Coal Mining, LLC
16243 Highway 216
Brookwood, AL 35444

RE: Draft Permit
Barge Loadout
NPDES Permit Number AL0075558
Tuscaloosa County (125)

Dear Mr. Saunders:

Transmitted herein is a draft of the above referenced permit. Please review the enclosed draft permit carefully. If previously permitted, the draft may contain additions/revisions to the language in your current permit. Please submit any comments on the draft permit to the Department within 30 days from the date of receipt of this letter.

Since the Department has made a tentative decision to reissue the above referenced permit, ADEM Admin. Code r. 335-6-6-.21 requires a public notice of the draft permit followed by a period of at least 30 days for public comment before the permit can be issued. The United States Environmental Protection Agency will also receive the draft permit for review during the 30-day public comment period.

Any mining, processing, construction, land disturbance, or other regulated activity proposed to be authorized by this draft permit is prohibited prior to the effective date of the formal permit. Any mining or processing activity within the drainage basin associated with each permitted outfall which is conducted prior to Departmental receipt of certification from a professional engineer licensed to practice in the State of Alabama, that the Pollution Abatement/Prevention Plan was implemented according to the design plan, or notification from the Alabama Surface Mining Commission that the sediment control structures have been certified, is prohibited.

This permit requires Discharge Monitoring Reports (DMR) to be submitted utilizing the Department's web-based electronic reporting system. Please read Part I.D of the permit carefully and visit <https://aepacs.adem.alabama.gov/nviro/ncore/external/home>.

Should you have any questions concerning this matter, please contact Jasmine White at (334) 270-5622 or jasmine.white@adem.alabama.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "W.D. Mc", with a long horizontal line extending to the right.

William D. McClimans, Chief
Mining and Natural Resource Section
Stormwater Management Branch
Water Division

WDM/jlw File: DPER/18277

cc: Jasmine White, ADEM
Environmental Protection Agency Region IV
Alabama Department of Conservation and Natural Resources
U.S. Fish and Wildlife Service
Alabama Historical Commission
Advisory Council on Historic Preservation
Alabama Surface Mining Commission





NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM PERMIT

PERMITTEE: Warrior Met Coal Mining, LLC
16243 Highway 216
Brookwood, AL 35444

FACILITY LOCATION: Barge Loadout
13701 Daniel Creek Road
Brookwood, AL 35444
Tuscaloosa County
T20S, R8W, Section 17

PERMIT NUMBER: AL0075558

DSN & RECEIVING STREAM: 001 - 1 Unnamed Tributary to Black Warrior River

In accordance with and subject to the provisions of the Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1388 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, Code of Alabama 1975, §§ 22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended, Code of Alabama 1975, §§22-22A-1 to 22-22A-17, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the Permittee is hereby authorized to discharge into the above-named receiving waters.

ISSUANCE DATE:

EFFECTIVE DATE:

EXPIRATION DATE:

Draft

Alabama Department of Environmental Management

MINING AND NATURAL RESOURCE SECTION
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT

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PART I DISCHARGE LIMITATIONS, CONDITIONS, AND REQUIREMENTS

A. DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS

1. Standard Limitations and Monitoring Requirements

During the period beginning on the effective date of this Permit and lasting through the expiration date of this Permit, the Permittee is authorized to discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application, if the outfalls have been constructed and certified. Except as provided in Parts I.A.2. and 3., discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Discharge Limitations			Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Sample Type	Measurement Frequency ¹
Specific Conductance 00095	-----	Report µS/cm	Report µS/cm	Grab	2/Month
Sulfate (As S) 00154	-----	Report mg/L	Report mg/L	Grab	2/Month
pH 00400	6.0 s.u.	-----	9.0 s.u.	Grab	2/Month
pH ² 00400	6.0 s.u.	-----	10.5 s.u.	Grab	2/Month
Solids, Total Suspended 00530	-----	35.0 mg/L	70.0 mg/L	Grab	2/Month
Iron, Total (As Fe) 01045	-----	3.0 mg/L	6.0 mg/L	Grab	2/Month
Manganese, Total (As Mn) ³ 01055	-----	2.0 mg/L	4.0 mg/L	Grab	2/Month
Flow, In Conduit or Thru Treatment Plant ⁴ 50050	-----	Report MGD	Report MGD	Instantaneous	2/Month
Toxicity, Ceriodaphnia Acute ⁵ 61425	-----	-----	0 pass(0)/fail(1)	Grab	1/Quarter
Toxicity, Pimephales Acute ⁵ 61427	-----	-----	0 pass(0)/fail(1)	Grab	1/Quarter
Solids, Total Dissolved (TDS) 70296	-----	Report mg/L	Report mg/L	Grab	1/Quarter

¹ See Part I.C.2. for further measurement frequency requirements.

² See Part IV.D. for pH Exemption Discharge Limitations.

³ See Part IV.E. for Manganese Exemption Discharge Limitations.

⁴ Flow must be determined at the time of sample collection by direct measurement, calculation, or other method acceptable to the Department.

⁵ See Part IV.F. for Effluent Toxicity Limitations and Biomonitoring Requirements for Acute Toxicity.

2. Precipitation Exemption Limitations and Monitoring Requirements⁶

During the period beginning on the effective date of this Permit and lasting through the expiration date of this Permit, the Permittee is authorized to discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application, if the outfalls have been constructed and certified. During periods of applicable 24-hour precipitation events for which the Permittee claims an exemption of standard mining limits as provided by Part IV.C., such discharge shall be limited and monitored by the Permittee as specified below:

Parameter	Discharge Limitations			Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Sample Type	Measurement Frequency ⁷
Specific Conductance 00095	-----	Report µS/cm	Report µS/cm	Grab	2/Month
Sulfate (As S) 00154	-----	Report mg/L	Report mg/L	Grab	2/Month
pH 00400	6.0 s.u.	-----	9.0 s.u.	Grab	2/Month
Solids, Total Suspended 00530	-----	11.0 mg/L	22.0 mg/L	Grab	2/Month
Solids, Settleable ⁸ 00545	-----	-----	0.5 mL/L	Grab	2/Month
Iron, Total (As Fe) ⁹ 01045	-----	-----	7.0 mg/L	Grab	2/Month
Flow, In Conduit or Thru Treatment Plant ¹⁰ 50050	-----	Report MGD	Report MGD	Instantaneous	2/Month
Solids, Total Dissolved (TDS) 70296	-----	Report mg/L	Report mg/L	Grab	2/Month

⁶ See Part IV.C. for Precipitation Event Discharge Limitations.

⁷ See Part I.C.2. for further measurement frequency requirements.

⁸ The discharge limitation for Settable Solids is not applicable for precipitation events greater than a 10-year, 24-hour precipitation event.

⁹ The discharge limitation for Total Iron (As Fe) is only applicable for precipitation events less than or equal to a 2-year, 24-hour precipitation event.

¹⁰ Flow must be determined at the time of sample collection by direct measurement, calculation, or other method acceptable to the Department.

B. REQUIREMENTS TO ACTIVATE A PROPOSED MINING OUTFALL

1. Discharge from any point source identified on Page 1 of this Permit which is a proposed outfall is not authorized by this Permit until the outfall has been constructed and certification received by the Department from a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed in accordance with plans and specifications approved by the ASMC, if applicable. This requirement shall not apply to pumped discharges from the underground works of underground coal mines where no surface structure is required by the ASMC, provided the Department is notified in writing of the completion or installation of such facilities, and the pumped discharges will meet permit effluent limits without treatment.
2. Certification required by Part I.B.1. shall be submitted on a completed ADEM Form 432. The certification shall include the latitude and longitude of the constructed and certified outfall.
3. Discharge monitoring and Discharge Monitoring Report (DMR) reporting requirements described in Part I.C. of this Permit do not apply to point sources that have not been constructed and certified.
4. Upon submittal of the certification required by Part I.B.1. to the Department, all monitoring and DMR submittal requirements shall apply to the constructed and certified outfall.

C. DISCHARGE MONITORING AND RECORD KEEPING REQUIREMENTS

1. **Sampling Schedule and Frequency**
 - a. Except as provided in Parts IV.B. and C., the Permittee shall collect samples of the discharge from each constructed and certified point source identified on Page 1 of this Permit and described more fully in the Permittee's application, at the frequency specified in Part I.A. Analysis of the samples shall be conducted for the parameters specified in Part I.A.
 - b. For each permitted, constructed, and certified point source which results from direct pumped drainage from the underground works of an underground coal mine or from surface drainage, if the final effluent is pumped in order to discharge (e.g. incised ponds, old highwall cuts, old pit areas or depressions), at least one grab sample from the permitted point source shall be obtained and analyzed each quarterly (three month) monitoring period if a discharge occurs at any time during the quarterly monitoring period.
 - c. The Permittee may increase the frequency of sampling listed in Parts I.C.1.a and I.C.1.b; however, all sampling results must be reported to the Department and included in any calculated results submitted to the Department in accordance with this Permit.
2. **Measurement Frequency**
 1. Measurement frequency requirements found in Part I.A. shall mean:
 2.
 - a. A measurement frequency of one day per week shall mean sample collection on any day of discharge which occurs every calendar week.
 - b. A measurement frequency of two days per month shall mean sample collection on any day of discharge which occurs every other week, but need not exceed two sample days per month.
 - c. A measurement frequency of one day per month shall mean sample collection on any day of discharge which occurs during each calendar month.

- d. A measurement frequency of one day per quarter shall mean sample collection on any day of discharge which occurs during each calendar quarter.
- e. A measurement frequency of one day per six months shall mean sample collection on any day of discharge which occurs during the period of January through June and during the period of July through December.
- f. A measurement frequency of one day per year shall mean sample collection on any day of discharge which occurs during each calendar year.

3. Monitoring Schedule

The Permittee shall conduct the monitoring required by Part I.A. in accordance with the following schedule:

- a. MONITORING REQUIRED MORE FREQUENTLY THAN MONTHLY AND MONTHLY shall be conducted during the first full month following the effective date of coverage under this Permit and every month thereafter. More frequently than monthly and monthly monitoring may be done anytime during the month, unless restricted elsewhere in this Permit, but the results should be reported on the last Discharge Monitoring Report (DMR) due for the quarter (i.e., with the March, June, September, and December DMRs).
- b. QUARTERLY MONITORING shall be conducted at least once during each calendar quarter. Calendar quarters are the periods of January through March, April through June, July through September, and October through December. The Permittee shall conduct the quarterly monitoring during the first complete calendar quarter following the effective date of this Permit and is then required to monitor once during each quarter thereafter. Quarterly monitoring may be done anytime during the quarter, unless restricted elsewhere in this Permit, but the results should be reported on the last DMR due for the quarter (i.e., with the March, June, September, and December DMRs).
- c. SEMIANNUAL MONITORING shall be conducted at least once during the period of January through June and at least once during the period of July through December. The Permittee shall conduct the semiannual monitoring during the first complete semiannual calendar period following the effective date of this Permit and is then required to monitor once during each semiannual period thereafter. Semiannual monitoring may be done anytime during the semiannual period, unless restricted elsewhere in this Permit, but it should be reported on the last DMR due for the month of the semiannual period (i.e., with the June and December DMRs).
- d. ANNUAL MONITORING shall be conducted at least once during the period of January through December. The Permittee shall conduct the annual monitoring during the first complete calendar annual period following the effective date of this Permit and is then required to monitor once during each annual period thereafter. Annual monitoring may be done anytime during the year, unless restricted elsewhere in this Permit, but it should be reported on the December DMR.

4. Sampling Location

Unless restricted elsewhere in this Permit, samples collected to comply with the monitoring requirements specified in Part I.A. shall be collected at the nearest accessible location just prior to discharge and after final treatment, or at an alternate location approved in writing by the Department.

5. Representative Sampling

Sample collection and measurement actions taken as required herein shall be representative of the volume and nature of the monitored discharge and shall be in accordance with the provisions of this Permit.

6. Test Procedures

For the purpose of reporting and compliance, Permittees shall use one of the following procedures:

- a. For parameters with an EPA established Minimum Level (ML), report the measured value if the analytical result is at or above the ML and report "0" for values below the ML. Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136, guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h), and ADEM Standard Operating Procedures. If more than one method for analysis of a substance is approved for use, a method having a minimum level lower than the permit limit shall be used. If the minimum level of all methods is higher than the permit limit, the method having the lowest minimum level shall be used and a report of less than the minimum level shall be reported as zero and will constitute compliance, however should EPA approve a method with a lower minimum level during the term of this Permit the Permittee shall use the newly approved method.
- b. For pollutant parameters without an established ML, an interim ML may be utilized. The interim ML shall be calculated as 3.18 times the Method Detection Level (MDL) calculated pursuant to 40 CFR Part 136, Appendix B.

Permittees may develop an effluent matrix-specific ML, where an effluent matrix prevents attainment of the established ML. However, a matrix specific ML shall be based upon proper laboratory method and technique. Matrix-specific MLs must be approved by the Department, and may be developed by the Permittee during permit issuance, reissuance, modification, or during compliance schedule.

In either case the measured value should be reported if the analytical result is at or above the ML and "0" reported for values below the ML.

- c. For parameters without an EPA established ML, interim ML, or matrix-specific ML, a report of less than the detection limit shall constitute compliance if the detection limit of all analytical methods is higher than the Permit limit using the most sensitive EPA approved method. For the purpose of calculating a monthly average, "0" shall be used for values reported less than the detection limit.

The Minimum Level utilized for procedures identified in Parts I.C.6.a. and b. shall be reported on the Permittee's DMR. When an EPA approved test procedure for analysis of a pollutant does not exist, the Director shall approve the procedure to be used.

7. Recording of Results

For each measurement or sample taken pursuant to the requirements of this Permit, the Permittee shall record the following information:

- a. The facility name and location, point source number, date, time, and exact place of sampling or measurements;
- b. The name(s) of person(s) who obtained the samples or measurements;
- c. The dates and times the analyses were performed;

- d. The name(s) of the person(s) who performed the analyses;
- e. The analytical techniques or methods used including source of method and method number; and
- f. The results of all required analyses.

8. Routine Inspection by Permittee

- a. The Permittee shall inspect all point sources identified on Page 1 of this Permit and described more fully in the Permittee's application and all treatment or control facilities or systems used by the Permittee to achieve compliance with the terms and conditions of this Permit at least as often as the applicable sampling frequency specified in Part I.C.1 of this Permit.
- b. If required by the Director, the Permittee shall maintain a written log for each point source identified on Page 1 of this Permit and described more fully in the Permittee's application in which the Permittee shall record the following information:
 - (1) The date and time the point source and any associated treatment or control facilities or systems were inspected by the Permittee;
 - (2) Whether there was a discharge from the point source at the time of inspection by the Permittee;
 - (3) Whether a sample of the discharge from the point source was collected at the time of inspection by the Permittee;
 - (4) Whether all associated treatment or control facilities or systems appeared to be in good working order and operating as efficiently as possible, and if not, a description of the problems or deficiencies; and
 - (5) The name and signature of the person performing the inspection of the point source and associated treatment or control facilities or systems.

9. Records Retention and Production

- a. The Permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this Permit, and records of all data used to complete the above reports or the application for this Permit, for a period of at least three (3) years from the date of the sample collection, measurement, report, or application. This period may be extended by request of the Director at any time. If litigation or other enforcement action, under the AWPCA, AEMA, and/or the FWPCA, is ongoing which involves any of the above records, the records shall be kept until the litigation is resolved. Upon the written request of the Director, the Permittee shall provide the Director with a copy of any record required to be retained by this paragraph. Copies of these records should not be submitted unless requested.
- b. All records required to be kept for a period of three (3) years shall be kept at the permitted facility or an alternate location approved by the Department in writing and shall be available for inspection.

10. Monitoring Equipment and Instrumentation

All equipment and instrumentation used to determine compliance with the requirements of this Permit shall be installed, maintained, and calibrated in accordance with the manufacturer's instructions or, in the absence of manufacturer's instructions, in accordance with accepted practices. The Permittee shall develop and maintain quality assurance procedures to ensure proper operation and maintenance of all equipment and instrumentation. The quality assurance procedures shall include the proper use, maintenance, and installation, when appropriate, of monitoring equipment at the plant site.

D. DISCHARGE REPORTING REQUIREMENTS

1. Requirements for Reporting of Monitoring

- a. Monitoring results obtained during the previous three (3) months shall be summarized for each month on a Discharge Monitoring Report (DMR) Form approved by the Department, and submitted to the Department so that it is received by the Director no later than the 28th day of the month following the quarterly reporting period (i.e., on the 28th day of January, April, July, and October of each year).
- b. The Department utilizes a web-based electronic reporting system for submittal of DMRs. Except as allowed by Part I.D.1.c. or d., the Permittee shall submit all DMRs required by Part I.D.1.a. by utilizing the Department's current electronic reporting system. The Department's current reporting system, Alabama Environmental Permitting and Compliance System (AEPACS), can be found online at <https://aepacs.adem.alabama.gov/nviro/ncore/external/home>.
- c. If the electronic reporting system is down (i.e. electronic submittal of DMR data is unable to be completed due to technical problems originating with the Department's system; this could include entry/submittal issues with an entire set of DMRs or individual parameters), permittees are not relieved of their obligation to submit DMR data to the Department by the required submittal date. However, if the electronic reporting system is down on the 28th day of the month or is down for an extended period of time as determined by the Department when a DMR is required to be submitted, the facility may submit the data in an alternate manner and format acceptable to the Department. Preapproved alternate acceptable methods include faxing, e-mailing, mailing, or hand-delivery of data such that they are received by the required reporting date. Within five calendar days of the electronic reporting system resuming operation, the Permittee shall enter the data into the reporting system unless an alternate timeframe is approved by the Department. An attachment should be included with the electronic DMR submittal verifying the original submittal date (date of the fax, copy of dated e-mail, or hand-delivery stamped date).
- d. The permittee may submit a request to the Department for a temporary electronic reporting waiver for DMR submittals. The waiver request should include the permit number; permittee name; facility/site name; facility address; name, address, and contact information for the responsible official or duly authorized representative; a detailed statement regarding the basis for requesting such a waiver; and the duration for which the waiver is requested. Approved electronic reporting waivers are not transferrable. Permittees with an approved electronic reporting waiver for DMRs may submit hard copy DMRs for the period that the approved electronic reporting waiver request is effective. The Permittee shall submit the Department-approved DMR forms to the address listed in Part I.D.1.i.
- e. If the Permittee, using approved analytical methods as specified in Part I.C.6., monitors any discharge from a point source identified on Page 1 of this Permit and describe more fully in the Permittee's application more frequently than required by this Permit; the results

of such monitoring shall be included in the calculation and reporting of values on the DMR Form, and the increased frequency shall be indicated on the DMR Form.

- f. In the event no discharge from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application occurs during a monitoring period, the Permittee shall report "No Discharge" for such period on the appropriate DMR Form.
- g. Each DMR Form submitted by the Permittee to the Department in accordance with Part I.D.1. must be legible and bear an original signature or electronic signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this Permit.
- h. All reports and forms required to be submitted by this Permit, the AWPCA, and the Department's rules and regulations, shall be signed by a "responsible official" of the Permittee as defined in ADEM Admin. Code r. 335-6-6-.09 or a "duly authorized representative" of such official as defined in ADEM Admin. Code r. 335-6-6-.09 and shall bear the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

- i. All DMRs, reports, and forms required to be submitted by this Permit, the AWPCA and the Department's rules and regulations, shall be submitted through the Department's electronic reporting system, AEPACS, or, if in hardcopy, shall be addressed to:

Alabama Department of Environmental Management
Water Division, Mining and Natural Resource Section
Post Office Box 301463
Montgomery, Alabama 36130-1463

Certified and Registered Mail shall be addressed to:

Alabama Department of Environmental Management
Water Division, Mining and Natural Resource Section
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2059

- j. Unless authorized in writing by the Department, approved reporting forms required by this Permit or the Department are not to be altered, and if copied or reproduced, must be consistent in format and identical in content to the ADEM approved form. Unauthorized alteration, falsification, or use of incorrectly reproduced forms constitutes noncompliance with the requirements of this Permit and may significantly delay processing of any request, result in denial of the request, result in permit termination, revocation, suspension, modification, or denial of a permit renewal application, or result in other enforcement action.

- k. If this Permit is a reissuance, then the Permittee shall continue to submit DMRs in accordance with the requirements of their previous permit until such time as DMRs are due as discussed in Part I.D.1.

2. Noncompliance Notification

- a. The Permittee must notify the Department if, for any reason, the Permittee's discharge:
 - (1) Potentially threatens human health or welfare;
 - (2) Potentially threatens fish or aquatic life;
 - (3) Causes an in-stream water quality criterion to be exceeded;
 - (4) Does not comply with an applicable toxic pollutant effluent standard or prohibition established under Section 307(a) of the FWPCA, 33 U.S.C. §1317(a);
 - (5) Contains a quantity of a hazardous substance which has been determined may be harmful to the public health or welfare under Section 311(b)(4) of the FWPCA, 33 U.S.C. §1321(b)(4); or
 - (6) Exceeds any discharge limitation for an effluent parameter as a result of an unanticipated bypass or upset.

The Permittee shall orally or electronically report any of the above occurrences, describing the circumstances and potential effects of such discharge to the Director within 24-hours after the Permittee becomes aware of the occurrence of such discharge. In addition to the oral or electronic report, the Permittee shall submit to the Director a written report as provided in Part I.D.2.c., no later than five (5) days after becoming aware of the occurrence of such discharge.

- b. If for any reason, the Permittee's discharge does not comply with any limitation of this Permit, the Permittee shall submit a written report to the Director, as provided in Part I.D.2.c. This report must be submitted with the next Discharge Monitoring Report required to be submitted by Part I.D.1. of this Permit after becoming aware of the occurrence of such noncompliance.
- c. Any written report required to be submitted to the Director in accordance with Parts I.D.2.c. shall be submitted using a Noncompliance Notification Form (ADEM Form 421) available on the Department's website (<http://adem.alabama.gov/DeptForms/Form421.pdf>) and include the following information:
 - (1) A description of the discharge and cause of noncompliance;
 - (2) The period of noncompliance, including exact dates and times, or if not corrected, the anticipated time the noncompliance is expected to continue; and
 - (3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

3. Reduction, Suspension, or Termination of Monitoring and/or Reporting Requirements

- a. The Director may, with respect to any point source identified on Page 1 of this Permit and described more fully in the Permittee's application, authorize the Permittee to reduce,

suspend, or terminate the monitoring and/or reporting required by this Permit upon the submission of a written request for such reduction, suspension, or termination by the Permittee provided:

- (1) All mining, processing, or disturbance in the drainage basin(s) associated with the discharge has ceased and site access is adequately restricted or controlled to preclude unpermitted and unauthorized mining, processing, transportation, or associated operations/activity;
 - (2) Unless waived in writing by the Department, the Permittee has been granted, in writing, a 100% Bond Release, by the Alabama Surface Mining Commission for all areas mined or disturbed in the drainage basin(s) associated with the discharge;
 - (3) The Permittee has certified to the Director that the 100% Bond Release has been granted by the Alabama Surface Mining Commission for all areas disturbed in the drainage basin(s) associated with the discharge;
 - (4) All surface effects of the mining activity such as fuel or chemical tanks, preparation plants or equipment, old tools or equipment, junk or debris, etc., must be removed and disposed of according to applicable state and federal regulations;
 - (5) The Permittee's request for termination of monitoring and reporting requirements contained in this Permit has been supported by monitoring data covering a period of at least six consecutive months or such longer period as is necessary to assure that the data reflect discharges occurring during varying seasonal climatological conditions;
 - (6) The Permittee has stated in its request that the samples collected and reported in the monitoring data submitted in support of the Permittee's request for monitoring termination or suspension are representative of the discharge and were collected in accordance with all Permit terms and conditions respecting sampling times (e.g., rainfall events) and methods and were analyzed in accordance with all Permit terms and conditions respecting analytical methods and procedures;
 - (7) The Permittee has certified that during the entire period covered by the monitoring data submitted, no chemical treatment of the discharge was provided;
 - (8) The Permittee's request has included the certification required by Part I.D.1.d. of this Permit; and
 - (9) The Permittee has certified to the Director in writing as part of the request, its compliance with (1) through (8) above.
- b. It remains the responsibility of the Permittee to comply with the monitoring and reporting requirements of this Permit until written authorization to reduce, suspend, or terminate such monitoring and/or reporting is received by the Permittee from the Director.
- c. If monitoring reductions or releases have been granted by the Department for requirements under a previous permit version, permit requirements shall remain reduced or released for the approved outfalls. However, should any changes occur at the site or discharge conditions upon which the monitoring reduction or release was based, the Permittee is required to notify the Department in writing and immediately resume the monitoring and reporting requirements.

- d. The Department may require the Permittee in writing to resume monitoring requirements for released outfalls pursuant to Part I.B of the NPDES Permit.

E. OTHER REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance

The Permittee shall give the Director written advance notice of any planned changes or other circumstances regarding a facility which may result in noncompliance with permit requirements.

2. Termination of Discharge

The Permittee shall notify the Director, in writing, when all discharges from any point source(s) identified on Page 1 of this Permit and described more fully in the Permittee's application have permanently ceased.

3. Updating Information

- a. The Permittee shall inform the Director of any change in the Permittee's mailing address or telephone number or in the Permittee's designation of a facility contact or officer(s) having the authority and responsibility to prevent and abate violations of the AWPCA, the AEMA, the Department's rules and regulations, and the terms and conditions of this Permit, in writing, no later than ten (10) days after such change. Upon request of the Director, the Permittee shall furnish the Director with an update of any information provided in the permit application.

- b. If the Permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information with a written explanation for the mistake and/or omission.

4. Duty to Provide Information

- a. The Permittee shall furnish to the Director, within a reasonable time, any information which the Director may request to determine whether cause exists for modifying, suspending, terminating, or revoking and reissuing this Permit, in whole or in part, or to determine compliance with this Permit. The Permittee shall also furnish to the Director upon request, copies of records required to be maintained by this Permit.

- b. The Permittee shall furnish to the Director upon request, within a reasonable time, available information (name, phone number, address, and site location) which identifies offsite sources of material or natural resources (mineral, ore, or other material such as iron, coal, coke, dirt, chert, shale, clay, sand, gravel, bauxite, rock, stone, etc.) used in its operation or stored at the facility.

F. SCHEDULE OF COMPLIANCE

The Permittee shall achieve compliance with the discharge limitations specified in Part I.A. of this Permit in accordance with the following schedule:

Compliance must be achieved by the effective date of this Permit.

PART II OTHER REQUIREMENTS, RESPONSIBILITIES, AND DUTIES

A. OPERATIONAL AND MANAGEMENT REQUIREMENTS

1. Facilities Operation and Management

The Permittee shall at all times operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities only when necessary to achieve compliance with the conditions of this Permit.

2. Best Management Practices (BMPs)

a. Unless otherwise authorized in writing by the Director, the Permittee shall provide a means of subsurface withdrawal for any discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application. Notwithstanding the above provision, a means of subsurface withdrawal need not be provided for any discharge caused by a 24-hour precipitation event greater than a 10-year, 24-hour precipitation event.

b. Dilution water shall not be added to achieve compliance with discharge limitations except when the Director has granted prior written authorization for dilution to meet water quality requirements.

c. The Permittee shall minimize the contact of water with overburden, including but not limited to stabilizing disturbed areas through grading, diverting runoff, achieving quick growing stands of temporary vegetation, sealing acid-forming and toxic-forming materials, and maximizing placement of waste materials in back-fill areas.

d. The Permittee shall prepare, submit to the Department for approval, and implement a Best Management Practices (BMPs) Plan for containment of any or all process liquids or solids, in a manner such that these materials do not present a potential for discharge, if so required by the Director. When submitted and approved, the BMP Plan shall become a part of this Permit and all requirements of the BMP Plan shall become requirements of this Permit.

e. Spill Prevention, Control, and Management

The Permittee shall prepare, implement, and maintain a Spill Prevention, Control and Countermeasures (SPCC) Plan acceptable to the Department that is prepared and certified by a Professional Engineer (PE), registered in the State of Alabama, for all onsite petroleum product or other pollutant storage tanks or containers as provided by ADEM Admin. Code r. 335-6-6-.08(j)5. The Plan shall describe and the Permittee shall implement appropriate structural and/or non-structural spill prevention, control, and/or management pursuant to ADEM Admin. Code r. 335-6-6-.12 (r) sufficient to prevent any spills of pollutants from entering a ground or surface water of the State or a publicly or privately owned treatment works. The Plan shall include at a minimum, the engineering requirements provided in 40 C.F.R. §§112.1. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and shall prevent the contamination of groundwater. Such containment systems shall be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is

provided. The Plan shall list any materials which the Permittee may utilize to contain and to absorb fuel and chemical spills and leaks. The Permittee shall maintain sufficient amounts of such materials onsite or have sufficient amounts of such materials readily available to contain and/or absorb fuel and chemical spills and leaks. Soil contaminated by chemical spills, oil spills, etc., must be immediately cleaned up or be removed and disposed of in a manner consistent with all State and federal regulations.

f. All surface drainage and storm water runoff which originate within or enters the Permittee's premises and which contains any pollutants or other wastes shall be discharged, if at all, from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application.

g. The Permittee shall take all reasonable precautions to prevent any surface drainage or storm water runoff which originates outside the Permittee's premises and which contains any pollutants or other wastes from entering the Permittee's premises. At no time shall the Permittee discharge any such surface drainage or storm water runoff which enters the Permittee's premises if, either alone or in combination with the Permittee's effluent, the discharge would exceed any applicable discharge limitation specified in Part I.A. of this Permit.

3. Biocide Additives

- a. The Permittee shall notify the Director in writing not later than sixty (60) days prior to instituting the use of any biocide corrosion inhibitor or chemical additive in any cooling or boiler system(s) regulated by this Permit. Notification is not required for additives that should not reasonably be expected to cause the cooling water or boiler water to exhibit toxicity as determined by analysis of manufacturer's data or testing by the Permittee. Such notification shall include:
- (1) Name and general composition of biocide or chemical;
 - (2) 96-hour median tolerance limit data for organisms representative of the biota of the water(s) which the discharge(s) enter(s);
 - (3) Quantities to be used;
 - (4) Frequencies of use;
 - (5) Proposed discharge concentrations; and
 - (6) EPA registration number, if applicable.
- b. The use of any biocide or chemical additive containing tributyl tin, tributyl tin oxide, zinc, chromium, or related compounds in any cooling or boiler system(s) regulated by the Permit is prohibited except as exempted below. The use of a biocide or additive containing zinc, chromium or related compounds may be used in special circumstances if (1) the permit contains limits for these substances, or (2) the applicant demonstrates during the application process that the use of zinc, chromium or related compounds as a biocide or additive will not pose a reasonable potential to violate the applicable State water quality standards for these substances. The use of any additive, not identified in this Permit or in the application for this Permit or not exempted from notification under this Permit is prohibited, prior to a determination by the Department that permit modification to control discharge of the additive is not required or prior to issuance of a permit modification controlling discharge of the additive.

4. **Facility Identification**

3. The Permittee shall clearly display prior to commencement of any regulated activity and until permit coverage is properly terminated, the name of the Permittee, entire NPDES permit number, facility or site name, and other descriptive information deemed appropriate by the Permittee at an easily accessible location(s) to adequately identify the site, unless approved otherwise in writing by the Department. The Permittee shall repair or replace the sign(s) as necessary upon becoming aware that the identification is missing or is unreadable due to age, vandalism, theft, weather, or other reason(s).

4.

5. **Removed Substances**

Solids, sludges, filter backwash, or any other pollutants or other wastes removed in the course of treatment or control of wastewaters shall be disposed of in a manner that complies with all applicable Department rules and regulations.

6. **Loss or Failure of Treatment Facilities**

Upon the loss or failure of any treatment facility, including but not limited to the loss or failure of the primary source of power of the treatment facility, the Permittee shall, where necessary to maintain compliance with the discharge limitations specified in Part I.A. of this Permit or any other terms or conditions of this Permit, cease, reduce, or otherwise control production and/or discharges until treatment is restored.

7. **Duty to Mitigate**

The Permittee shall promptly take all reasonable steps to minimize or prevent any violation of this Permit or to mitigate and minimize any adverse impact to waters resulting from noncompliance with any discharge limitation specified in Part I.A. of this Permit, including such accelerated or additional monitoring of the discharge and/or the receiving waterbody as is necessary to determine the nature and impact of the noncomplying discharge.

B. BYPASS AND UPSET

1. **Bypass**

a. Any bypass is prohibited except as provided in Parts II.B.1.b. and c.

b. A bypass is not prohibited if:

- (1) It does not cause any applicable discharge limitation specified in Part I.A. of this Permit to be exceeded;
- (2) The discharge resulting from such bypass enters the same receiving water as the discharge from the permitted outfall;
- (3) It is necessary for essential maintenance of a treatment or control facility or system to assure efficient operation of such facility or system; and
- (4) The Permittee monitors the discharge resulting from such bypass at a frequency, at least daily, sufficient to prove compliance with the discharge limitations specified in Part I.A. of this Permit.

- c. A bypass is not prohibited and need not meet the discharge limitations specified in Part I.A. of this Permit if:
- (1) It is unavoidable to prevent loss of life, personal injury, or severe property damage;
 - (2) There are no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if the Permittee could have installed adequate backup equipment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
 - (3) The Permittee submits a written request for authorization to bypass to the Director at least ten (10) days, if possible, prior to the anticipated bypass or within 24 hours of an unanticipated bypass, the Permittee is granted such authorization, and Permittee complies with any conditions imposed by the Director to minimize any adverse impact to waters resulting from the bypass.
- d. The Permittee has the burden of establishing that each of the conditions of Parts II.B.1.b. or c. have been met to qualify for an exception to the general prohibition against bypassing contained in Part II.B.1.a. and an exemption, where applicable, from the discharge limitations specified in Part I.A. of this Permit.

2. Upset

- a. The Permittee may seek to demonstrate that noncompliance with technology-based effluent limits occurred as a result of an upset if the conditions of Part II.B.2.b are met and if the Permittee complies with the conditions provided in Part II.B.2.c.
- b. If the Permittee wishes to establish the affirmative defense of an upset for technology-based effluent limit noncompliance, the Permittee must demonstrate through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An upset occurred and that the Permittee can identify the specific cause(s) of the upset;
 - (2) The wastewater treatment facility was at the time being properly operated in accordance with Part II.B.d.
 - (3) The Permittee submitted notice of the noncompliance during the upset as required by Part II.B.2.c; and
 - (4) The Permittee complied with any remedial measures required under Part II.A.7. of this Permit.
- c. If the Permittee wishes to establish the affirmative defense of an upset for technology-based effluent limit noncompliance, the Permittee shall:
- (1) No later than 24-hours after becoming aware of the occurrence of the upset, orally report the occurrence and circumstances of the upset to the Director in accordance with Part I.G.2.; and
 - (2) No later than five (5) days after becoming aware of the occurrence of the upset, furnish the Director with evidence, including properly signed, contemporaneous

operating logs, design drawings, construction certification, maintenance records, weir flow measurements, dated photographs, rain gauge measurements, or other relevant evidence, demonstrating that:

- (i) An upset occurred;
 - (ii) The Permittee can identify the specific cause(s) of the upset;
 - (iii) The Permittee's treatment facility was being properly operated at the time of the upset; and
 - (iv) The Permittee promptly took all reasonable steps to minimize any adverse impact to waters resulting from the upset.
- d. A discharge which is an overflow from a treatment facility or system, or an excess discharge from a point source associated with a treatment facility or system and which results from a 24-hour precipitation event larger than a 10-year, 24-hour precipitation event is not eligible to be considered as a result of an upset unless:
- (1) The treatment facility or system is designed, constructed, and maintained to contain the maximum volume of wastewater which would be generated by the facility during a 24-hour period without an increase in volume from precipitation and the maximum volume of wastewater resulting from a 10-year, 24-hour precipitation event or to treat the maximum flow associated with these volumes. In computing the maximum volume of wastewater which would result from a 10-year, 24-hour precipitation event, the volume which would result from all areas contributing runoff to the individual treatment facility must be included (i.e., all runoff that is not diverted from the mining area and runoff which is not diverted from the preparation plant area); and
 - (2) The Permittee takes all reasonable steps to maintain treatment of the wastewater and minimize the amount of overflow or excess discharge.
- e. The Permittee has the burden of proof in defense of any enforcement action as a result of noncompliance of technology-based effluent limits the Permittee proposes to attribute to an upset.

C. PERMIT CONDITIONS AND RESTRICTIONS

1. Prohibition against Discharge from Facilities Not Certified

- a. Notwithstanding any other provisions of this Permit, if the permitted facility has not obtained or is not required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which was not certified to the Department on a form approved by the Department by a professional engineer, registered in the State of Alabama, as being designed, constructed, and in accordance with plans and specifications reviewed by the Department is prohibited; or
- b. Notwithstanding any other provisions of this Permit, if the permitted facility has obtained or is required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which is associated with a treatment facility which was not constructed and certified to the Alabama Surface Mining Commission pursuant to applicable provisions of said Commission's

regulations, is prohibited until the Permittee submits to the Alabama Surface Mining Commission, certification by a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed in accordance with plans and specifications approved by the Alabama Surface Mining Commission. This requirement shall not apply to pumped discharges from the underground works of underground coal mines where no surface structure is required by the Alabama Surface Mining Commission, provided the Department is notified in writing of the completion or installation of such facilities, and the pumped discharges will meet permit effluent limits without treatment.

2. Permit Modification, Suspension, Termination, and Revocation

- a. This Permit may be modified, suspended, terminated, or revoked and reissued, in whole or in part, during its term for cause, including but not limited to, the following:
- (1) The violation of any term or condition of this Permit;
 - (2) The obtaining of this Permit by misrepresentation or the failure to disclose fully all relevant facts;
 - (3) The submission of materially false or inaccurate statements or information in the permit application or reports required by the Permit;
 - (4) The need for a change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;
 - (5) The existence of any typographical or clerical errors or of any errors in the calculation of discharge limitations;
 - (6) The existence of material and substantial alterations or additions to the facility or activity generating wastewater which occurred after permit issuance which justify the application of permit conditions that are different or absent in the existing permit;
 - (7) The threat of the Permittee's discharge on human health or welfare; or
 - (8) Any other cause allowed by ADEM Admin. Code ch. 335-6-6.
- b. The filing of a request by the Permittee for modification, suspension, termination, or revocation and reissuance of this Permit, in whole or in part, does not stay any Permit term or condition of this Permit.

3. Automatic Expiration of Permits for New or Increased Discharges

- a. Except as provided by ADEM Admin. Code r. 335-6-6-.02(h) and 335-6-6-.05, if this Permit was issued for a new discharger or new source, it shall expire eighteen months after the issuance date if construction has not begun during that eighteen month period.
- b. Except as provided by ADEM Admin. Code r. 335-6-6-.02(h) and 335-6-6-.05, if any portion of this Permit was issued or modified to authorize the discharge of increased quantities of pollutants to accommodate the modification of an existing facility, that portion of this Permit shall expire eighteen months after this Permit's issuance if construction of the modification has not begun within eighteen month period.
- c. Construction has begun when the owner or operator has:

- (1) Begun, or caused to begin as part of a continuous on-site construction program:
 - (i) Any placement, assembly, or installation of facilities or equipment; or
 - (ii) Significant site preparation work including clearing, excavation, or removal of existing buildings, structures, or facilities which is necessary for the placement, assembly, or installation of new source facilities or equipment; or
- (2) Entered into a binding contractual obligation for the purpose of placement, assembly, or installation of facilities or equipment which are intended to be used in its operation within a reasonable time. Options to purchase or contracts which can be terminated or modified without substantial loss, and contracts for feasibility, engineering, and design studies do not constitute a contractual obligation under the paragraph. The entering into a lease with the State of Alabama for exploration and production of hydrocarbons shall also be considered beginning construction.

- d. The automatic expiration of this Permit for new or increased discharges if construction has not begun within the eighteen month period after the issuance of this Permit may be tolled by administrative or judicial stay.
- e. If this permit was issued for a "new discharger" or "new source" associated with a "surface coal mine" it shall expire eighteen months after issuance if "construction" has not begun during that eighteen-month period, unless the Permittee has not started "construction" pending issuance of a permit by the "ASMC" and at the time the NPDES permit was issued had complied with the application requirements of the "ASMC" Administrative Code Title 880. In such cases, the NPDES permit shall expire 18 months after issuance of the "ASMC" permit if "construction" has not begun during that eighteen-month period. This period shall be tolled by any administrative request for hearing or an administrative or judicial stay.

4. Transfer of Permit

This Permit may not be transferred or the name of the Permittee changed without notice to the Director and subsequent modification or revocation and reissuance of this Permit to identify the new Permittee and to incorporate any other changes as may be required under the FWPCA or AWPCA. In the case of a change in name, ownership, or control of the Permittee's premises only, a request for permit modification in a format acceptable to the Director is required at least 30 days prior to the change. In the case of a change in name, ownership, or control of the Permittee's premises accompanied by a change or proposed change in effluent characteristics, a complete permit application is required to be submitted to the Director at least 180 days prior to the change. Whenever the Director is notified of a change in name, ownership, or control, he may decide not to modify the existing Permit and require the submission of a new permit application.

5. Groundwater

Unless authorized on page 1 of this Permit, this Permit does not authorize any discharge to groundwater. Should a threat of groundwater contamination occur, the Director may require groundwater monitoring to properly assess the degree of the problem, and the Director may require that the Permittee undertake measures to abate any such discharge and/or contamination.

6. Property and Other Rights

This Permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to persons or property or invasion of other private rights, trespass, or any infringement of Federal, State, or local laws or regulations, nor does it authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any waters of the State or of the United States.

D. RESPONSIBILITIES

1. Duty to Comply

- a. The Permittee must comply with all terms and conditions of this Permit. Any permit noncompliance constitutes a violation of the AWPCA, AEMA, and the FWPCA and is grounds for enforcement action, for permit termination, revocation and reissuance, suspension, modification, or denial of a permit renewal application.
- b. The Permittee shall comply with effluent standards or prohibitions established under Section 307(a) of the FWPCA for toxic pollutants within the time provided in the regulations that establish these standards or prohibitions, even if this Permit has not yet been modified to incorporate the effluent standard, prohibition or requirement.
- c. For any violation(s) of this Permit, the Permittee is subject to a civil penalty as authorized by the AWPCA, the AEMA, the FWPCA, and Code of Alabama 1975, §§22-22A-1 et. seq., as amended, and/or a criminal penalty as authorized by Code of Alabama 1975, §22-22-1 et. seq., as amended.
- d. The necessity to halt or reduce production or other activities in order to maintain compliance with the conditions of this Permit shall not be a defense for a Permittee in an enforcement action.
- e. Nothing in this Permit shall be construed to preclude or negate the Permittee's responsibility or liability to apply for, obtain, or comply with other ADEM, Federal, State, or local government permits, certifications, licenses, or other approvals.
- f. The discharge of a pollutant from a source not specifically identified in the permit application for this Permit and not specifically included in the description of an outfall in this Permit is not authorized and shall constitute noncompliance with this Permit.
- g. The Permittee shall take all reasonable steps, including cessation of production or other activities, to minimize or prevent any violation of this Permit or to minimize or prevent any adverse impact of any permit violation.

2. Change in Discharge

- a. The Permittee shall apply for a permit modification at least 180 days in advance of any facility expansion, production increase, process change, or other action that could result in the discharge of additional pollutants, increase the quantity of a discharged pollutant, or that could result in an additional discharge point. This requirement also applies to pollutants that are not subject to discharge limitations in this Permit. No new or increased discharge may begin until the Director has authorized it by issuance of a permit modification or a reissued permit.
- b. The Permittee shall notify the Director as soon as it knows or has reason to believe that it has begun or expects to begin to discharge any pollutant listed as a toxic pollutant pursuant to Section 307(a) of the FWPCA, 33 U.S.C. §1317(a), any substance designated as a

hazardous substance pursuant to Section 311(b)(2) of the FWPCA, 33 U.S.C. §1321(b)(2), any waste listed as a hazardous waste pursuant to Code of Alabama 1975, §22-30-10, or any other pollutants or other wastes which is not subject to any discharge limitations specified in Part I.A. of this Permit and was not reported in the Permittee's application, was reported in the Permittee's application in concentrations or mass rates lower than that which the Permittee expects to begin to be discharged, or has reason to believe has begun to be discharged.

3. Compliance with Toxic or Other Pollutant Effluent Standard or Prohibition

If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Sections 301(b)(2)(C),(D),(E) and (F) of the FWPCA, 33 U.S.C. §1311(b)(2)(C),(D),(E), and (F); 304(b)(2) of the FWPCA, 33 U.S.C. §1314(b)(2); or 307(a) of the FWPCA, 33 U.S.C. §1317(a), for a toxic or other pollutant discharged by the Permittee, and such standard or prohibition is more stringent than any discharge limitation on the pollutant specified in Part I.A. of this Permit or controls a pollutant not limited in Part I.A. of this Permit, this Permit shall be modified to conform to the toxic or other pollutant effluent standard or prohibition and the Permittee shall be notified of such modification. If this Permit has not been modified to conform to the toxic or other pollutant effluent standard or prohibition before the effective date of such standard or prohibition, the authorization to discharge in this Permit shall be void to the extent that any discharge limitation on such pollutant in Part I.A. of this Permit exceeds or is inconsistent with the established toxic or other pollutant effluent standard or prohibition.

4. Compliance with Water Quality Standards and Other Provisions

- a. On the basis of the Permittee's application, plans, or other available information, the Department has determined that compliance with the terms and conditions of this Permit will assure compliance with applicable water quality standards. However, this Permit does not relieve the Permittee from compliance with applicable State water quality standards established in ADEM Admin. Code ch. 335-6-10, and does not preclude the Department from taking action as appropriate to address the potential for contravention of applicable State water quality standards which could result from discharges of pollutants from the permitted facility.
- b. Compliance with Permit terms and conditions notwithstanding, if the Permittee's discharge(s) from point source(s) identified on Page 1 of this Permit cause(s) or contribute(s) to a condition in contravention of State water quality standards, the Department may require abatement action to be taken by the Permittee, modify the Permit pursuant to the Department's rules and regulations, or both.
- c. If the Department determines, on the basis of a notice provided pursuant to Part II.C.2. of this Permit or any investigation, inspection, or sampling, that a modification of this Permit is necessary to assure maintenance of water quality standards or compliance with other provisions of the AWPCA or FWPCA, the Department may require such modification and, in cases of emergency, the Director may prohibit the noticed act until the Permit has been modified.

5. Compliance with Statutes and Rules

- a. This Permit has been issued under ADEM Admin. Code div. 335-6. All provisions of this division, that are applicable to this Permit, are hereby made a part of this Permit. A copy of this division may be obtained for a small charge from the Office of General Counsel, Alabama Department of Environmental Management, 1400 Coliseum Blvd., Montgomery, AL 36110-2059.

- b. This Permit does not authorize the noncompliance with or violation of any Laws of the State of Alabama or the United States of America or any regulations or rules implementing such laws. FWPCA, 33 U.S.C. Section 1319, and Code of Alabama 1975, Section 22-22-14.

6. Right of Entry and Inspection

The Permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law to:

- a. Enter upon the Permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of the Permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
- c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and
- d. Sample or monitor at reasonable times, for the purposes of assuring Permit compliance or as otherwise authorized by the AWPCA, any substances or parameters at any location.

7. Duty to Reapply or Notify of Intent to Cease Discharge

- a. If the Permittee intends to continue to discharge beyond the expiration date of this Permit, the Permittee shall file with the Department a complete permit application for reissuance of this Permit at least 180 days prior to its expiration. **Applications must be submitted electronically via the Department's current electronic permitting system. The Department's current online permitting system, Alabama Environmental Permitting and Compliance System (AEPACS), can be found online at <https://aepacs.adem.alabama.gov/nviro/ncore/external/home>.**
- b. If the Permittee does not desire to continue the discharge(s) allowed by this Permit, the Permittee shall notify the Department at least 180 days prior to expiration of this Permit of the Permittee's intention not to request reissuance of this Permit. This notification must include the information required in Part I.D.4.a and be signed by an individual meeting the signatory requirements for a permit application as set forth in ADEM Admin. Code r. 335-6-6-.09.
- c. Failure of the Permittee to submit to the Department a complete application for reissuance of this Permit at least 180 days prior to the expiration date of this Permit will void the automatic continuation of this Permit as provided by ADEM Admin. Code r. 335-6-6-.06, and should this Permit not be reissued for any reason, any discharge after the expiration of this Permit will be an unpermitted discharge.

PART III ADDITIONAL REQUIREMENTS, CONDITIONS, AND LIMITATIONS

A. CIVIL AND CRIMINAL LIABILITY

1. Tampering

Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained or performed under this Permit shall, upon conviction, be subject to penalties and/or imprisonment as provided by the AWPCA and/or the AEMA.

2. False Statements

Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this Permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be subject to penalties and/or imprisonment as provided by the AWPCA and/or the AEMA.

3. Permit Enforcement

5. This NPDES Permit is a Permit for the purpose of the AWPCA, the AEMA, and the FWPCA, and as such all terms, conditions, or limitations of this Permit are enforceable under State and Federal law.

4. Relief From Liability

Except as provided in Part II.B.1. (Bypass) and Part II.B.2. (Upset), nothing in this Permit shall be construed to relieve the Permittee of civil or criminal liability under the AWPCA, AEMA, or FWPCA for noncompliance with any term or condition of this Permit.

B. OIL AND HAZARDOUS SUBSTANCE LIABILITY

Nothing in this Permit shall be construed to preclude the institution of any legal action or relieve the Permittee from any responsibilities, liabilities, or penalties to which the Permittee is or may be subject to under Section 311 of the FWPCA, 33 U.S.C. §1321.

C. AVAILABILITY OF REPORTS

Except for data determined to be confidential under Code of Alabama 1975, §22-22-9(c), all reports prepared in accordance with the terms of this Permit shall be available for public inspection at the offices of the Department. Effluent data shall not be considered confidential. Knowingly making any false statement in any such report may result in the imposition of criminal penalties as provided for in Section 309 of the FWPCA, 33 U.S.C. §1319, and Code of Alabama 1975, §22-22-14.

D. DEFINITIONS

1. Acid or ferruginous mine drainage - means mine drainage which, before any treatment, either has a pH of less than 6 or a total iron concentration equal to or greater than 10 mg/l.
2. Alabama Environmental Management Act (AEMA) - means Code of Alabama 1975, §§22-22A-1 et. seq., as amended.
3. Alabama Water Pollution Control Act (AWPCA) - means Code of Alabama 1975, §§22-22-1 et. seq., as amended.
- 6.

4. Alkaline mine drainage - means mine drainage which, before any treatment, has a pH equal to or greater than 6.0 and total iron concentration of less than 10 mg/l.
- 7.
5. Average monthly discharge limitation - means the highest allowable average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar month divided by the number of "daily discharges" measured during that month (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).
6. Arithmetic Mean - means the summation of the individual values of any set of values divided by the number of individual values.
7. BOD - means the five-day measure of the pollutant parameter biochemical oxygen demand
8. Bypass - means the intentional diversion of waste streams from any portion of a treatment facility.
9. CBOD - means the five-day measure of the pollutant parameter carbonaceous biochemical oxygen demand.
- 8.
10. Coal Mine - means an area, on or beneath land, used or disturbed in activities related to the extraction, removal, or recovery of coal from natural or artificial deposits, including active mining and reclamation.
11. Coal Preparation Plant - means a facility where coal is subjected to cleaning, concentrating, or other processing or preparation in order to separate coal from its impurities and then is loaded for transit to a consuming facility.
12. Coal Preparation Plant Associated Areas - means the coal preparation plant yards, immediate access roads, coal refuse piles and coal storage piles and facilities.
13. Coal Preparation Plant Water Circuit - means all pipes, channels, basins, tanks, and all other structures and equipment that convey, contain, treat, or process any water that is used in coal preparation processes within a coal preparation plant.
14. Coal Refuse Disposal Pile - means any coal refuse deposited on the earth and intended as permanent disposal or long-term storage (greater than 180 days) of such material, but does not include coal refuse deposited within the active mining area or coal refuse never removed from the active mining area.
15. Controlled Surface Mine Drainage – means any surface mine drainage that is pumped or siphoned from the active mining area.
16. Daily discharge - means the discharge of a pollutant measured during any consecutive 24-hour period in accordance with the sample type and analytical methodology specified by the discharge permit.
17. Daily maximum - means the highest value of any individual sample result obtained during a day.
18. Daily minimum - means the lowest value of any individual sample result obtained during a day.
19. Day - means any consecutive 24-hour period.
20. Department - means the Alabama Department of Environmental Management.
21. Director - means the Director of the Department or his authorized representative or designee.
22. Discharge - means "[t]he addition, introduction, leaking, spilling or emitting of any sewage, industrial waste, pollutant or other waste into waters of the state." Code of Alabama 1975, §22-22-1(b)(8).

23. Discharge monitoring report (DMR) - means the form approved by the Director to accomplish monitoring report requirements of an NPDES permit.
24. DO - means dissolved oxygen.
25. E. coli – means the pollutant parameter *Escherichia coli*.
26. 8HC - means 8-hour composite sample, including any of the following:
 - a. The mixing of at least 5 equal volume samples collected at constant time intervals of not more than 2 hours over a period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.
 - b. A sample continuously collected at a constant rate over period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.
27. EPA - means the United States Environmental Protection Agency.
28. Federal Water Pollution Control Act (FWPCA) - means 33 U.S.C. §§1251 et. seq., as amended.
29. Flow – means the total volume of discharge in a 24-hour period.
30. Geometric Mean - means the Nth root of the product of the individual values of any set of values where N is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For purposes of calculating the geometric mean, values of zero (0) shall be considered one (1).
31. Grab Sample - means a single influent or effluent portion which is not a composite sample. The sample(s) shall be collected at the period(s) most representative of the discharge.
32. Indirect Discharger - means a nondomestic discharger who discharges pollutants to a publicly owned treatment works or a privately owned treatment facility operated by another person.
33. Industrial User - means those industries identified in the Standard Industrial Classification manual, Bureau of the Budget 1967, as amended and supplemented, under the category “Division D – Manufacturing” and such other classes of significant waste producers as, by regulation, the Director deems appropriate.
34. mg/L - means milligrams per liter of discharge.
35. MGD - means million gallons per day.
36. Monthly Average - means, other than for *E. coli* bacteria, the arithmetic mean of all the composite or grab samples taken for the daily discharges collected in one month period. The monthly average for *E. coli* bacteria is the geometric mean of daily discharge samples collected in a one month period. The monthly average for flow is the arithmetic mean of all flow measurements taken in a one month period. (Zero discharges shall not be included in the calculation of monthly averages.)
37. New Discharger - means a person owning or operating any building, structure, facility or installation:
 - a. From which there is or may be a discharge of pollutants;
 - b. From which the discharge of pollutants did not commence prior to August 13, 1979, and which is not a new source; and
 - c. Which has never received a final effective NPDES permit for dischargers at that site.

38. New Source - means:
- a. A new source as defined for coal mines by 40 CFR Part 434.11 (1994); and
 - b. Any building, structure, facility, or installation from which there is or may be a discharge of pollutants, the construction of which commenced:
 - (1) After promulgation of standards of performance under Section 306 of FWPCA which are applicable to such source; or
 - (2) After proposal of standards of performance in accordance with Section 306 of the FWPCA which are applicable to such source, but only if the standards are promulgated in accordance with Section 206 within 120 days of their proposal.
39. NH3-N - means the pollutant parameter ammonia, measured as nitrogen.
40. 1-year, 24-hour precipitation event - means the maximum 24-hour precipitation event with a probable recurrence interval of once in one year as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.
41. Permit application - means forms and additional information that are required by ADEM Admin. Code r. 335-6-6-.08 and applicable permit fees.
42. Point Source - means "any discernible, confined and discrete conveyance, including but not limited to any pipe, channel, ditch, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, or vessel or other floating craft from which pollutants are or may be discharged." Section 502(14) of the FWPCA, 33 U.S.C. §1362(14).
43. Pollutant - includes for purposes of this Permit, but is not limited to, those pollutants specified in Code of Alabama 1975, §22-22-1(b)(3) and those effluent characteristics, excluding flow, specified in Part I.A. of this Permit.
44. Pollutant of Concern - means those pollutants for which a water body is listed as impaired or which contribute to the listed impairment.
45. Preparation, Dry - means a dry preparation facility within which the mineral/material is cleaned, separated, or otherwise processed without use of water or chemical additives before it is shipped to the customer or otherwise utilized. A dry preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Dry preparation also includes minor water spray(s) used solely for dust suppression on equipment and roads to minimize dust emissions.
46. Preparation, Wet - means a wet preparation facility within which the mineral/material is cleaned, separated, or otherwise processed using water or chemical additives before it is shipped to the customer or otherwise utilized. A wet preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Wet preparation also includes mineral extraction/processing by dredging, slurry pumping, etc.
47. Privately Owned Treatment Works - means any devices or system which is used to treat wastes from any facility whose operator is not the operator of the treatment works, and which is not a "POTW".
48. Publicly Owned Treatment Works (POTW) - means a wastewater collection and treatment facility owned by the State, municipality, regional entity composed of two or more municipalities, or another entity created by the State or local authority for the purpose of collecting and treating municipal wastewater.

49. Receiving Stream - means the "waters" receiving a "discharge" from a "point source".
50. Severe property damage - means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.
51. 10-year, 24-hour precipitation event - means that amount of precipitation which occurs during the maximum 24-hour precipitation event with a probable recurrence interval of once in ten years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.
- 9.
52. TKN - means the pollutant parameter Total Kjeldahl Nitrogen.
53. TON - means the pollutant parameter Total Organic Nitrogen.
54. TRC - means Total Residual Chlorine.
55. TSS - means the pollutant parameter Total Suspended Solids
56. Total Year-to-Date discharge limitation - means the sum of the discharge mass flow rates of a pollutant on all previous days within a calendar year. For days when data has not been collected, the mass flow rates shall be assumed to be equal to the most recent calculated daily mass flow rate.
57. Treatment facility and treatment system - means all structures which contain, convey, and as necessary, chemically or physically treat mine and/or associated preparation plant drainage, which remove pollutants limited by this Permit from such drainage or wastewater. This includes all pipes, channels, ponds, tanks, and all other equipment serving such structures.
58. 24HC - means 24-hour composite sample, including any of the following:
 - a. The mixing of at least 12 equal volume samples collected at constant time intervals of not more than 2 hours over a period of 24 hours;
 - b. A sample collected over a consecutive 24-hour period using an automatic sampler composite to one sample. As a minimum, samples shall be collected hourly and each shall be no more than one twenty-fourth (1/24) of the total sample volume collected; or
 - c. A sample collected over a consecutive 24-hour period using an automatic composite sampler composited proportional to flow.
59. 24-hour precipitation event - means that amount of precipitation which occurs within any 24-hour period.
60. 2-year, 24-hour precipitation event - means the maximum 24-hour precipitation event with a probable recurrence interval of once in two years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.
61. Upset - means an exceptional incident in which there is an unintentional and temporary noncompliance with technology-based permit discharge limitations because of factors beyond the control of the Permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate facilities, lack of preventive maintenance, or careless or improper operation.
62. Waters - means "[a]ll waters of any river, stream, watercourse, pond, lake, coastal, ground or surface water, wholly or partially within the State, natural or artificial. This does not include waters which are entirely

confined and retained completely upon the property of a single individual, partnership, or corporation unless such waters are used in interstate commerce." Code of Alabama 1975, §22-22-1(b)(2). "Waters" include all "navigable waters" as defined in §502(7) of the FWPCA, 33 U.S.C. §1362(7), which are within the State of Alabama.

63. **Week** - means the period beginning at twelve midnight Saturday and ending at twelve midnight the following Saturday.
64. **Weekly (7-day and calendar week) Average** – is the arithmetic mean of all samples collected during a consecutive 7-day period or calendar week, whichever is applicable. The calendar week is defined as beginning on Sunday and ending on Saturday. Weekly averages shall be calculated for all calendar weeks with Saturdays in the month. If a calendar week overlaps two months (i.e., the Sunday is in one month and the Saturday in the following month), the weekly average calculated for the calendar week shall be included in the data for the month that contains the Saturday.

E. SEVERABILITY

The provisions of this Permit are severable, and if any provision of this Permit or the application of any provision of this Permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this Permit, shall not be affected thereby.

F. PROHIBITIONS AND ACTIVITIES NOT AUTHORIZED

1. Discharges from disposal or landfill activities as described in ADEM Admin. Code div. 335-13 are not authorized by this Permit unless specifically approved by the Department.
2. Relocation, diversion, or other alteration of a water of the State is not authorized by this Permit unless specifically approved by the Department.
3. Lime or cement manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.
4. Concrete or asphalt manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.
5. The discharge of wastewater, generated by any process, facility, or by any other means not under the operational control of the Permittee or not identified in the application for this Permit or not identified specifically in the description of an outfall in this Permit is not authorized by this Permit.

PART IV SPECIAL REQUIREMENTS, RESTRICTIONS, AND LIMITATIONS

A. DISCHARGES TO IMPAIRED WATERS

1. This Permit does not authorize new sources or new discharges of pollutants of concern to impaired waters unless consistent with an EPA-approved or EPA-established Total Maximum Daily Load (TMDL) and applicable State law, or unless compliance with the limitations and requirements of the Permit ensure that the discharge will not contribute to further degradation of the receiving stream. Impaired waters are those that do not meet applicable water quality standards and are identified on the State of Alabama's §303(d) list or on an EPA-approved or EPA-established TMDL. Pollutants of concern are those pollutants for which the receiving water is listed as impaired or contribute to the listed impairment.
2. Facilities that discharge into a receiving stream which is listed on the State of Alabama's §303(d) list of impaired waters, and with discharges that contain the pollutant(s) for which the waters are impaired, must within six (6) months of the Final §303(d) list approval, document in its BMP plan how the BMPs will control the discharge of the pollutant(s) of concern, and must ensure that there will be no increase of the pollutants of concern. A monitoring plan to assess the effectiveness of the BMPs in achieving the allocations must also be included in the BMP plan.
3. If the facility discharges to impaired waters as described above, it must determine whether a TMDL has been developed and approved or established by EPA for the listed waters. If a TMDL is approved or established during this Permit cycle by EPA for any waters into which the facility discharges, the facility must review the applicable TMDL to see if it includes requirements for control of any water discharged by the Permittee. Within six (6) months of the date of TMDL approval or establishment, the facility must notify the Department on how it will modify its BMP plan to include best management practices specifically targeted to achieve the allocations prescribed by the TMDL, if necessary. Any revised BMP plans must be submitted to the Department for review. The facility must include in the BMP plan a monitoring component to assess the effectiveness of the BMPs in achieving the allocations.

B. PRECIPITATION EVENT DISCHARGE LIMITATIONS

1. Monitoring for Claims of Precipitation Event Discharge Limitation Exemption

Any sample of discharge collected in accordance with Parts I.C.1.a. and b. for which the Permittee submits a claim of exemption pursuant to Part IV.B.2., shall be collected within 48 hours after the commencement of the 24-hour precipitation event and prior to the cessation of the discharge or increased discharge. The sample shall be analyzed for each effluent characteristic as specified in Part I.A.2. Within 24 to 36 hours after the cessation of the 24-hour precipitation event, the Permittee shall collect an additional sample of the discharge and shall analyze such sample for each effluent characteristic specified in Part I.A.1. of this Permit.

2. Precipitation Event Discharge Limitation Exemption Submittal

Excluding discharges of drainage from the underground workings of an underground coal mine which are not commingled with other drainage eligible for precipitation event discharge limitations, any discharge or increase in the volume of a discharge which is caused by an applicable 24-hour precipitation event as described in Part IV.B.3. and which occurs during or within 24-hours after such event, may be exempt from the discharge limitations specified in Part I.A. provided that the discharge is addressed in Parts IV.B.4. through 8. and the Permittee submits a written claim of exemption to the Director with the DMR required to be submitted by Part I.D. of this Permit, which shall contain:

- a. Persuasive evidence that the discharge or increase in the volume of a discharge was caused by an applicable 24-hour precipitation event;

- b. Persuasive evidence of the amount of precipitation occurring during the applicable 24-hour precipitation event;
- c. Persuasive evidence demonstrating the origin of the drainage causing a discharge;
- d. The day and time at which the 24-hour precipitation event commenced and ceased;
- e. The volume or amount in inches of the applicable 24-hour precipitation event; and
- f. The results of monitoring conducted pursuant to Part I.A. of this Permit, if required thereby.

3. Applicable 24-Hour Precipitation Events

Applicable 24-hour precipitation events include those that are greater than 1-year, 24-hour precipitation events or less than, equal to, or greater than 2-year, 24-hour precipitation events, and 10-year, 24-hour precipitation events.

4. 24-Hour Precipitation Event Greater Than a 1-Year, 24-Hour Precipitation Event, but Less Than a 10-Year, 24-Hour Precipitation Events

Discharge limitations listed in Part I.A.2. may apply to discharges of acid or ferruginous drainage from coal refuse disposal piles, provided that the Permittee has met the submittal requirements of Part IV.B.2., for any discharge or increase in the volume of a discharge caused by a 24-hour precipitation event greater than a 1-year, 24-hour precipitation event, but less than or equal to a 10-year, 24-hour precipitation event.

5. 24-Hour Precipitation Event Less Than or Equal to a 2-Year, 24-Hour Precipitation Event

Discharge limitations listed in Part I.A.2. may apply to discharges of drainage from acid or ferruginous mining areas (excluding discharges from steep slope mining areas, discharges from mountaintop removal operations, discharges from controlled surface mine drainage, and discharges from underground workings of underground mines), provided that the Permittee has met the submittal requirements of Part IV.B.2., for any discharge or increase in the volume of a discharge caused by a 24-hour precipitation event less than or equal to a 2-year, 24-hour precipitation event.

6. 24-Hour Precipitation Event Greater Than a 2-Year, 24-Hour Precipitation Event, but Less Than a 10-Year, 24-Hour Precipitation Events

Discharge limitations listed in Part I.A.2. may apply to discharges of drainage from acid or ferruginous mining areas (excluding discharges from steep slope mining areas, discharges from mountaintop removal operations, discharges from controlled surface mine drainage, and discharges from underground workings of underground mines), provided that the Permittee has met the submittal requirements of Part IV.B.2., for any discharge or increase in the volume of a discharge caused by a 24-hour precipitation event greater than a 2-year, 24-hour precipitation event, but less than or equal to a 10-year, 24-hour precipitation event.

7. 24-Hour Precipitation Event Less Than or Equal to a 10-Year, 24-Hour Precipitation Event

Discharge limitations listed in Part I.A.2. may apply to discharges of drainage from steep slope mining areas, discharges of drainage from mountaintop removal areas, discharges of alkaline drainage (excluding discharges from underground workings of underground mines and that are not commingled with other discharges), and discharges from coal preparation plant associated areas (excluding acid or ferruginous mine drainage from coal refuse disposal piles), provided that the Permittee has met the submittal requirements of Part IV.B.2., for any discharge or increase in the volume of a discharge caused by a 24-hour precipitation event less than or equal to a 10-year, 24-hour precipitation event.

8. 24-Hour Precipitation Event Greater Than a 10-Year, 24-Hour Precipitation Event

Discharge limitations listed in Part I.A.2. may apply to discharges of drainage from alkaline, acid, or ferruginous mining areas, discharges of steep slope mining areas, discharges of drainage from mountaintop removal operations, discharges of drainage from coal preparation plants and associated areas, discharges of drainage from coal refuse piles, the underground workings of an underground coal mine which are commingled with other discharges eligible for precipitation event discharge limitations, and discharges from reclamation areas, provided that the Permittee has met the submittal requirements of Part IV.B.2., for any discharge or increase in the volume of a discharge caused by a 24-hour precipitation event greater than a 10-year, 24-hour precipitation event.

C. pH EXEMPTION DISCHARGE LIMITATIONS

Where the application of neutralization and sedimentation treatment technology results in the Permittee's inability to comply with applicable total manganese discharge limitations, the daily maximum discharge limitation for pH shall be 10.5 s.u. However, the discharge shall not cause the in-stream pH values to deviate more than 1.0 s.u. from the normal or natural pH, nor be less than 6.0 s.u., nor greater than 8.5 s.u. Use of this exemption must be noted on the DMR Form when submitted for each eligible outfall. Documentation justifying the necessity for the exemption must be also be submitted at the time of the associated DMR submittal.

D. MANGANESE EXEMPTION DISCHARGE LIMITATIONS

Limitations and monitoring requirements for total manganese do not apply if the drainage, before any treatment, has a pH equal to or more than 6.0 s.u. and a total iron concentration of less than 10.0 mg/l. Use of this exemption must be noted on the Discharge Monitoring Report (DMR) form when submitted for each eligible outfall. Documentation of alkaline mine drainage before treatment must also be submitted at the time of or prior to the associated DMR submittal.

E. EFFLUENT TOXICITY LIMITATIONS AND BIOMONITORING REQUIREMENTS FOR ACUTE TOXICITY

Except as provided below, the Permittee shall perform 48-hour acute toxicity screening tests on the discharges required to be tested for acute toxicity in Part I.A. of this Permit.

The Permittee may certify, in writing, that the activities at the site at the time of sample collection will result in representative discharges, and therefore perform the toxicity tests on only the samples collected from the representative outfalls. The certification must be signed by a responsible official of the Permittee as defined in ADEM Admin Code r. 335-6-6-.09 and include the following statement:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

1. Test Requirements

- a. The tests shall be performed using undiluted effluent.
- b. Any test where survival in the effluent concentration is less than 90% and statistically lower than the control indicates acute toxicity and constitutes noncompliance with this Permit.

2. General Test Requirements

- a. A grab sample shall be obtained for use in above biomonitoring tests. The holding time for each sample shall not exceed 36 hours. The control water shall be a water prepared in the laboratory in accordance with the EPA procedure described in EPA 821-R-02-012 or most current edition or another control water selected by the Permittee and approved by the Department.
- b. Effluent toxicity tests in which the control survival is less than 90% or in which the other requirements of the EPA Test Procedure are not met shall be unacceptable and the Permittee shall rerun the tests as soon as practical within the monitoring period.
- c. In the event of an invalid test, upon subsequent completion of a valid test, the results of all tests, valid and invalid, are reported with an explanation of the tests performed and results.
- d. Should results from five consecutive testing periods indicate that the effluent does not exhibit acute toxicity, the Permittee may request, in writing, that the Toxicity monitoring and reporting requirements be suspended. It remains the responsibility of the Permittee to comply with the Toxicity monitoring and reporting requirements until written authorization to suspend the monitoring and reporting is received by the Permittee from the Director.

3. Reporting Requirements

- a. The Permittee shall notify the Department in writing within 48 hours after toxicity has been demonstrated by the scheduled test(s).
- b. Biomonitoring test results obtained during each monitoring period shall be summarized and reported using the appropriate Discharge Monitoring Report (DMR) form approved by the Department. In accordance with Section 6. of this part, an effluent toxicity report containing the information in Section 6. shall be included with the DMR. Two copies of the test results must be submitted to the Department no later than 28 days after the month in which the tests were performed.

4. Additional Testing Requirements

- a. If acute toxicity is indicated (noncompliance with permit limit), the Permittee shall perform two additional valid acute toxicity tests in accordance with these procedures. The toxicity tests shall be performed on new samples collected during the first discharge event after becoming aware of the acute toxicity. The additional samples shall be collected a minimum of 12 hours apart, or sooner if the discharge is not expected to continue for 12 hours. In the event that the discharge ceases prior to collection of the second additional sample, the sample shall be collected during the beginning of the next discharge event. The results of these tests shall be submitted no later than 28 days following the month in which the tests were performed. Additional testing sample collection and analysis timeframes may be extended, as necessary, to obtain the samples during discharges.
- b. After evaluation of the results of the additional tests, the Department will determine if additional action is appropriate and may require additional testing and/or toxicity reduction measures. The Permittee may be required to perform a Toxicity Identification Evaluation (TIE) and/or a Toxicity Reduction Evaluation (TRE). The TIE/TRE shall be performed in accordance with the most recent protocols/guidance outlined by EPA (e.g., EPA/600/2-88/062, EPA/600/R-92/080, EPA/600/R-92/081, EPA/833/B-99/022 and/or EPA/600/6-91/005F, etc.).

5. Test Methods

The tests shall be performed in accordance with the latest edition of the "EPA Methods for Measuring the Acute Toxicity of Effluents to Freshwater and Marine Organisms" and shall be performed using the fathead minnow (*Pimephales promelas*) and the cladoceran (*Ceriodaphnia dubia*).

6. Effluent Toxicity Testing Reports

The following information shall be submitted with each discharge monitoring report unless otherwise directed by the Department. The Department may at any time suspend or reinstate this requirement or may increase or decrease the frequency of submittals.

- a. Introduction
 - (1) Facility Name, location and county
 - (2) Permit number
 - (3) Toxicity testing requirements of permit
 - (4) Name of receiving water body
 - (5) Contract laboratory information (if tests are performed under contract)
 - (i) Name of firm
 - (ii) Telephone number
 - (iii) Address
 - (6) Objective of test
- b. Plant Operations
 - (1) Discharge operating schedule (if other than continuous)
 - (2) Volume of discharge during sample collection to include Mean daily discharge on sample collection date (MGD, CFS, GPM)
- c. Source of Effluent Water and Dilution Water
 - (1) Effluent samples
 - (i) Sample point
 - (ii) Sample collection dates and times
 - (iii) Sample collection method
 - (iv) Physical and chemical data of undiluted effluent samples (water temperature, pH, alkalinity, hardness, specific conductance, total residual chlorine (if applicable), etc.)
 - (v) Sample temperature when received at the laboratory
 - (vi) Lapsed time from sample collection to delivery
 - (vii) Lapsed time from sample collection to test initiation
 - (2) Dilution Water samples
 - (i) Source
 - (ii) Collection date(s) and time(s) (where applicable)

(iii) Pretreatment (if applicable)

(iv) Physical and chemical characteristics (pH, hardness, water temperature, alkalinity, specific conductivity, etc.)

d. Test Conditions

- (1) Toxicity test method utilized
- (2) End point(s) of test
- (3) Deviations from referenced method, if any, and reason(s)
- (4) Date and time test started
- (5) Date and time test terminated
- (6) Type and volume of test chambers
- (7) Volume of solution per chamber
- (8) Number of organisms per test chamber
- (9) Number of replicate test chambers per treatment
- (10) Test temperature, pH and dissolved oxygen as recommended by the method (to include ranges)
- (11) Feeding frequency, and amount and type of food
- (12) Light intensity (mean)

e. Test Organisms

- (1) Scientific name
- (2) Life stage and age
- (3) Source
- (4) Disease treatment (if applicable)

f. Quality Assurance

- (1) Reference toxicant utilized and source
- (2) Date and time of most recent acute reference toxicant test(s), raw data, and current cusum chart(s)
- (3) Results of reference toxicant test(s) (LC50, etc.), report concentration-response relationship and evaluate test sensitivity. The most recent reference toxicant test shall be conducted within 30-days of the routine.
- (4) Physical and chemical methods utilized

g. Results

- (1) Provide raw toxicity data in tabular form, including daily records of affected organisms in each concentration (including controls) and replicate
- (2) Provide table of endpoints: LC50, NOAEC, Pass/Fail (as required in the applicable NPDES permit)
- (3) Indicate statistical methods used to calculate endpoints
- (4) Provide all physical and chemical data required by method
- (5) Results of test(s) (LC50, NOAEC, Pass/Fail, etc.), report concentration-response relationship (definitive test only), report percent minimum significant difference (PMSD)

h. Conclusions and Recommendations

- (1) Relationship between test endpoints and permit limits
- (2) Action to be taken

**ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
WATER DIVISION**

NPDES INDIVIDUAL PERMIT RATIONALE

Company Name: Warrior Met Coal Mining, LLC

Facility Name: Barge Loadout

County: Tuscaloosa

Permit Number: AL0075558

Prepared by: Jasmine White

Date: March 1, 2024

Receiving Waters: Unnamed Tributary to the Black Warrior River

Permit Coverage: Coal Product Transportation, Mineral Dry Processing, Mineral Loading,
Mineral Storage, Associated Areas

SIC Code: 1221

The Department has made a tentative determination that the available information is adequate to support reissuance of this permit. The permit includes a correction to the discharge receiving stream. The correct receiving stream is an unnamed tributary to Daniel Creek.

This proposed permit covers discharges from coal product transportation, mineral dry processing, mineral loading, mineral storage, and associated areas which discharge to surface waters of the state.

The proposed permit authorizes treated discharges into stream segments, other State waters, or local watersheds that currently have a water quality use classified as Fish & Wildlife (F&W) per ADEM Admin. Code ch. 335-6-11. If the requirements of the proposed permit are fully implemented, the facility will not discharge pollutants at levels that will cause or contribute to a violation of the F&W classification.

Full compliance with the proposed permit terms and conditions is expected to be protective of instream water quality and ensure consistency with applicable instream State water quality standards (WQS) for the receiving streams.

The effluent limitations for pH, Total Suspended Solids, Total Iron as Fe, and Total Manganese as Mn are established on Best Professional Judgement (BPJ) with consideration given to the recommended limits and standards for active mining discharge limitations based on 40 CFR Part 434.

The instream water quality standards for pH in streams classified as Fish & Wildlife is 6.0 – 8.5 s.u. per ADEM Admin. Code r. 335-6-10-.09. Information provided in the Permittee's application show that discharges are expected to discharge only in response to rain events. Therefore, it is the opinion of the Department that discharges with an allowable pH daily maximum of 9.0 s.u. will not adversely affect the instream pH based on the low discharge/stream flow ratio. The proposed limitations have been shown to

be protective of water quality. Regardless, the discharge shall not cause the in-stream pH to deviate more than 1.0 s.u. from the normal or natural pH, nor be less than 6.0 s.u., nor greater than 8.5 s.u.

An alternate effluent limitation for pH will be applied based on BPJ with consideration given to 40 CFR 434.62. 40 CFR 434.62 allows the pH level in the final discharge at coal mines to exceed 9.0 s.u. when neutralization and sedimentation treatment technology results in the Permittee's inability to comply with the applicable total manganese limitations. The acidity and metals composition of each discharge is unique and sometimes a pH value of 10.5 s.u. is necessary for the removal of manganese. However, the discharge shall not cause the in-stream pH to deviate more than 1.0 s.u. from the normal or natural pH, nor be less than 6.0 s.u., nor greater than 8.5 s.u.

Precipitation ELGs at coal mines for Settable Solids, pH, and Total Iron (daily maximum) are an alternate set of technology based limitations consistent with the ELGs in 40 CFR Part 434.63. These limits are afforded under certain conditions and do not automatically apply. Precipitation event limitations will be applied based on BPJ with consideration given to the above mentioned ELGs.

The additional effluent monitoring for Specific Conductance, Sulfate as S, Total Dissolved Solids (TDS), and Acute Whole Effluent Toxicity (WET) testing is required so that future determinations can be made as to whether or not a reasonable potential to cause or contribute to an excursion of numeric or narrative water quality standards exists from this and similar discharges.

The applicant has, in accordance with 40 CFR Part 122.21 and their NPDES permit application, submitted data relative to metals, cyanide, and total phenols as part of the application. The representative effluent data was obtained from Outfall 001 at Barge Loading Facility (AL0075558) on May 17, 2021. The Department has acknowledged that the other Part A, B, and C pollutants listed in EPA Form 2C and 2D are not believed to be present in the waste stream due to the processes involved in the mining activity. Therefore, testing for the other Part A, B, and C pollutants listed in EPA Form 2C and 2D is not required. The Department has reviewed available data in ALAWADR, ADEM's water quality database, and found nothing to contradict the data submitted by the applicant.

The Department completed a reasonable potential analysis (RPA) of the discharge(s) based on laboratory data provided in the Permittee's application. The RPA indicates whether or not pollutants in treated effluent have the potential to contribute to excursions of Alabama's in-stream WQS. Based on the analytical data submitted by the Permittee, the RPA indicates that there was no reasonable potential for instream WQS to be exceeded.

Pursuant to ADEM Admin. Code r. 335-6-6-.12(r) this permit requires the Permittee to design and implement a Spill Prevention Control and Countermeasures (SPCC) plan for all stored chemicals, fuels and/or stored pollutants that have the potential to discharge to a water of the State. This plan must meet the minimum engineering requirements as defined in 40 CFR Part 112 and must provide for secondary containment adequate to control a potential spill.

In accordance with ADEM Admin. Code r. 335-6-3-.07 the design professional engineer, as evidenced by their seal and/or signature on the application, has accepted full responsibility for the effectiveness of the waste treatment facility to treat the Permittee's effluent to meet NPDES permit limitations and requirements, and to fully comply with Alabama's water quality standards, when such treatment facilities are properly operated.

The Pollution Abatement/Prevention (PAP) plan for this facility has been prepared by a professional engineer (PE) registered in the State of Alabama and is designed to ensure reduction of pollutants in the waste stream to a level that, if operated properly, the discharge will not contribute to or cause a violation of applicable State water quality standards. The proposed permit terms and conditions are predicated on the basis of ensuring a reduction of pollutants in the discharge to a level that reduces the potential of contributing to or causing a violation of applicable State water quality standards.

If there is a reasonable potential that a pollutant present in the treated discharges from a facility could cause or contribute to a contravention of applicable State water quality standards above numeric or narrative criteria, 40 CFR § 122 requires the Department to establish effluent limits using calculated water quality criterion, establish effluent limits on a case-by-case basis using criteria established by EPA, or establish effluent limits based on an indicator parameter. Based on available information, potential pollutants discharged from this facility, if discharged within the concentrations allowed by this permit, would not have a reasonable potential to cause or contribute to a contravention of applicable State water quality standards.

The applicant is not proposing discharges of pollutant(s) to a water of the State with an approved Total Maximum Daily Load (TMDL).

The applicant is not proposing discharges into a stream segment or other State water that is included on Alabama's current CWA §303(d) list.

The applicant is not proposing discharges of pollutant(s) to an ADEM identified Tier I water.

The proposed permit does not authorize new or increased discharges of pollutants to a Tier II water; therefore, the Antidegradation Policy, ADEM Admin Code 335-6-10.04 does not apply.

Facility Name: **Warrior Mot Coal Mining, LLC - Barge Loadout**

NPDES No.: **AL0076558** **001-1**¹²³

																Human Health Consumption Fish only (µg/l)			
Freshwater F&W classification.				Freshwater Acute (µg/l) Q _s = 1Q10						Freshwater Chronic (µg/l) Q _s = 7Q10						Carcinogen Q _s = Annual Average Non-Carcinogen Q _s = 7Q10			
ID	Pollutant	RP?	Carcinogen yes	Background Instream (Cs) Daily Max	Max Daily Discharge as reported by Applicant ⁴ (C _{drms})	Water Quality Criteria (C _i)	Draft Permit Limit (C _{drms})	20% of Draft Permit Limit	RP?	Background Instream (Cs) Monthly Ave	Avg Daily Discharge as reported by Applicant (C _{drwg}) ⁴	Water Quality Criteria (C _i)	Draft Permit Limit (C _{drwg})	20% of Draft Permit Limit	RP?	Water Quality Criteria (C _i)	Draft Permit Limit (C _{drwg})	20% of Draft Permit Limit	RP?
1	Antimony			0	0	-	-	-	-	0	0	-	-	-	-	3.73E+02	3.73E+02	7.47E+01	No
2	Arsenic		YES	0	0	340.000	61197.902	12239.580	No	0	0	150.000	150.000	30.000	No	3.03E-01	1.08E+00	2.15E-01	No
3	Beryllium			0	0	-	-	-	-	0	0	-	-	-	-	-	-	-	-
4	Cadmium			0	0	1.026	184.660	36.932	No	0	0	0.152	0.152	0.030	No	-	-	-	-
5	Chromium/ Chromium III			0	0	322.962	58131.115	11626.223	No	0	0	42.011	42.011	8.402	No	-	-	-	-
6	Chromium/ Chromium VI			0	0	16.000	2879.901	575.980	No	0	0	11.000	11.000	2.200	No	-	-	-	-
7	Copper			0	0	6.994	1258.919	251.784	No	0	0	4.953	4.953	0.991	No	1.30E+03	1.30E+03	2.60E+02	No
8	Lead			0	0	30.136	5424.278	1084.856	No	0	0	1.174	1.174	0.235	No	-	-	-	-
9	Mercury			0	0	2.400	431.985	86.397	No	0	0	0.012	0.012	0.002	No	4.24E-02	4.24E-02	8.48E-03	No
10	Nickel			0	0	260.491	46886.827	9377.365	No	0	0	28.933	28.933	5.787	No	9.93E+02	9.93E+02	1.99E+02	No
11	Selenium			0	0	20.000	3599.877	719.975	No	0	0	5.000	5.000	1.000	No	2.43E+03	2.43E+03	4.86E+02	No
12	Silver			0	0	0.976	175.754	35.151	No	0	0	-	-	-	-	-	-	-	-
13	Thallium			0	0	-	-	-	-	0	0	-	-	-	-	2.74E-01	2.74E-01	5.47E-02	No
14	Zinc			0	0	65.132	11723.305	2344.661	No	0	0	65.664	65.664	13.133	No	1.49E+04	1.49E+04	2.98E+03	No
15	Cyanide			0	0	22.000	3959.864	791.973	No	0	0	5.200	5.200	1.040	No	9.33E+03	9.33E+03	1.87E+03	No
16	Total Phenolic Compounds			0	0	-	-	-	-	0	0	-	-	-	-	-	-	-	-
17	Hardness (As CaCO3)			0	0	-	-	-	-	0	0	-	-	-	-	-	-	-	-

¹Outfall 001-1 discharges to an unnamed tributary to the Black Warrior River. The 7Q10 for the receiving stream was estimated to be 0 cfs.

This is the receiving stream flow value used in the calculations.

⁴Outfall 001-1 is reported to have a discharge flow rate of 0.180 MGD. This is the discharge flow rate used in the calculations.

²A hardness of 50 mg/L was used in the calculations as a conservation assumption based on the facility location.

³Discharge data for all parameters are the results of samples obtained from Outfall 001-1 at Barge Loadout on May 17, 2021.

**ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT (ADEM)
NPDES INDIVIDUAL PERMIT APPLICATION (MINING OPERATIONS)**

Instructions: This form should be used to submit an application for an NPDES individual permit to authorize discharges from surface & underground mineral, ore, or mineral product mining, quarrying, excavation, borrowing, hydraulic mining, storage, processing, preparation, recovery, handling, loading, storing, or disposing activities, and associated areas including pre-mining site development, construction, excavation, clearing, disturbance, and reclamation. Please complete all questions. Respond with "N/A" as appropriate. Incomplete or incorrect answers or missing signatures will delay processing. Attach additional comments or information as needed. If space is insufficient, continue on an attached sheet(s) as necessary. Commencement of activities applied for as detailed in this application are not authorized until permit coverage has been issued by the Department. Please type or print legibly in blue or black ink.

R# 21-53426
\$6,835.00

Purpose of this Application

- Initial Permit Application for New Facility
 Initial Permit Application for Existing Facility (e.g., facility previously permitted less than 5 acres)
 Modification of Existing Permit
 Reissuance of Existing Permit
 Reissuance & Modification Existing Permit
 Reissuance & Transfer of Existing Permit
 Revocation and Reissuance of Existing Permit
 Other _____

I. GENERAL INFORMATION

NPDES Permit Number (Not applicable if initial permit application): AL 0075558	County(s) in which Facility is Located: Tuscaloosa	RECEIVED JUL 13 2021
-----------------------------------------------------------------------------------	-------------------------------------------------------	------------------------------------

Company/Permittee and Facility Information					
Company/Permittee Name Warrior Met Coal Mining, LLC			Facility Name Barge Loadout		
Mailing Address of Company/Permittee: 16243 Highway 216			Physical Address of Operation (as near as possible to main entrance): 13701 Daniel Creek Road		
City Brookwood	State AL	Zip Code 35444	City Brookwood	State AL	Zip 35444
Permittee Phone Number 205-554-6150	Permittee Fax Number: 205-554-6149	Latitude and Longitude of Main Entrance: Lat - 33° 18' 47", Lon - 87° 23' 41"			

Responsible Official (RO) Information					
RO Name (as described on Page 12 of this application): Philip K. Saunders			RO Official Title: Vice President of Engineering		
Mailing Address: 16243 Highway 216			Physical Address: 16243 Highway 216		
City Brookwood	State AL	Zip Code 35444	City Brookwood	State AL	Zip Code 35444
Phone Number: 205-554-6150	Fax Number: 205-554-6149	Email Address: philip.saunders@warrormetcoal.com			

Facility Contact Information					
Facility Contact Name: Tyler Hall			Facility Contact Title: Senior Environmental Engineer		
Physical Address: 16243 Highway 216			Phone Number: 205-554-6151	Fax Number: 205-554-6149	
City Brookwood	State AL	Zip Code 35444	Email Address: tyler.hall@warrormetcoal.com		

II. MEMBER INFORMATION

A. Identify the name, title/position, and unless waived in writing by the Department, the resident address of every officer (a PO Box is not acceptable), general partner, LLP partner, LLC member, investor, director, or person performing a function similar to a director, of the applicant, and each person who is the record or beneficial owner of 10 percent or more of any class of voting stock of the applicant, or any other responsible official(s) of the applicant with legal or decision making responsibility or authority for the facility:

Name	Title/Position	Physical Address of Residence
See Attachment II.A		

B. Other than the "Company/Permittee" listed in Part I, identify the name of each corporation, partnership, association, and single proprietorship for which any individual identified in Part II.A. is or was an officer, general partner, LLP partner, LLC member, investor, director, or individual performing a function similar to a director, or principal (10% or more) stockholder, that had an Alabama NPDES permit at any time during the five year (60 month) period immediately preceding the date on which this form is signed:

Name of Corporation, Partnership, Association, or Single Proprietorship	Name of Individual from Part II.A	Title/Position in Corporation, Partnership, Association, or Single Proprietorship
See Attachment II.B		

III. LEGAL STRUCTURE OF APPLICANT

A. Indicate the legal structure of the "Company/Permittee" listed in Part I:

Corporation
 Association
 Individual
 Single Proprietorship
 Partnership
 LLP
 LLC
 Government Agency

 Other

B. If not an individual, single proprietorship, or government agency, is the "Company/Permittee" listed in Part I. properly registered and in good standing with the Alabama Secretary of State's office. (If the answer is "No," attach a letter of explanation.)
 Yes
 No

C. Parent Corporation and Subsidiary Corporations of Applicant, if any:
 Warrior Met Coal Intermediate Holdco LLC

D. Landowner(s):
 See Permit Map

E. Sub-contractor(s)/Operator(s), if known:
 None

IV. COMPLIANCE HISTORY

A. Has the applicant ever had any of the following:

Yes	No	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	(1) An Alabama NPDES, SID, or UIC permit suspended or terminated?
<input type="checkbox"/>	<input checked="" type="checkbox"/>	(2) An Alabama or federal environmental permit suspended/terminated?
<input type="checkbox"/>	<input checked="" type="checkbox"/>	(3) An Alabama State Oil & Gas Board permit or other approval suspended or terminated?
<input type="checkbox"/>	<input checked="" type="checkbox"/>	(4) An Alabama or federal performance/environmental bond, or similar security deposited in lieu of a bond, or portion thereof, forfeited?

(If the response to any item of Part IV.A. is "Yes," attach a letter of explanation.)

B. Identify every Warning Letter, Notice of Violation (NOV), Administrative Action, or litigation issued to the applicant, parent corporation, subsidiary, general partner, LLP partner, or LLC Member and filed by ADEM or EPA during the three year (36 month) period preceding the date on which this form is signed. Indicate the date of issuance, briefly describe alleged violations, list actions (if any) to abate alleged violations, and indicate date of final resolution:

See attachment IV-B

II.A. Member Information				
	<u>Name</u>	<u>Title/Position</u>	<u>Addresses</u>	<u>City / State / Zip</u>
1	Jack Richardson	Chief Operating Officer & President	16243 Highway 216	Brookwood, AL 35444
2	Dale W. Boyles	Chief Financial Officer	16243 Highway 216	Brookwood, AL 35444
3	Kelli K. Gant	Chief Administrative Officer & Secretary	16243 Highway 216	Brookwood, AL 35444
4	Charles Lussier	Chief Commercial Officer	16243 Highway 216	Brookwood, AL 35444
5	Brian M. Chopin	Chief Accounting Officer & Controller	16243 Highway 216	Brookwood, AL 35444
6	Philip Saunders	Vice President, Engineering	16243 Highway 216	Brookwood, AL 35444
7	Richard A. Marlowe	Vice President, Safety	16243 Highway 216	Brookwood, AL 35444
8	Phillip C. Monroe	Vice President, Legal	16243 Highway 216	Brookwood, AL 35444

II.B. Member Information		
Name of Corporation, Partnership, Association, or Single Proprietorship:	Name of Individual from Part II.A.:	Title/Position in Corporation, Partnership, Association, or Single Proprietorship:
Warrior Met Coal Gas, LLC	Jack Richardson	Chief Operating Officer & President
Warrior Met Coal Gas, LLC	Dale W. Boyles	Chief Financial Officer
Warrior Met Coal Gas, LLC	Kelli K. Gant	Chief Administrative Officer & Secretary
Warrior Met Coal Gas, LLC	Brian M. Chopin	Chief Accounting Officer & Controller
Warrior Met Coal Gas, LLC	Philip Saunders	Vice President, Engineering
Warrior Met Coal Gas, LLC	Richard A. Marlowe	Vice President, Safety
Warrior Met Coal Gas, LLC	Phillip C. Monroe	Vice President, Legal
Warrior Met Coal Land, LLC	Jack Richardson	Chief Operating Officer & President
Warrior Met Coal Land, LLC	Dale W. Boyles	Chief Financial Officer
Warrior Met Coal Land, LLC	Kelli K. Gant	Chief Administrative Officer & Secretary
Warrior Met Coal Land, LLC	Brian M. Chopin	Chief Accounting Officer & Controller
Warrior Met Coal Land, LLC	Philip Saunders	Vice President, Engineering
Warrior Met Coal Land, LLC	Richard A. Marlowe	Vice President, Safety
Warrior Met Coal Land, LLC	Phillip C. Monroe	Vice President, Legal
Warrior Met Coal BC, LLC	Jack Richardson	Chief Operating Officer & President
Warrior Met Coal BC, LLC	Dale W. Boyles	Chief Financial Officer
Warrior Met Coal BC, LLC	Kelli K. Gant	Chief Administrative Officer & Secretary
Warrior Met Coal BC, LLC	Brian M. Chopin	Chief Accounting Officer & Controller
Warrior Met Coal BC, LLC	Philip Saunders	Vice President, Engineering
Warrior Met Coal BC, LLC	Richard A. Marlowe	Vice President, Safety
Warrior Met Coal BC, LLC	Phillip C. Monroe	Vice President, Legal
Warrior Met Coal TRI, LLC	Jack Richardson	Chief Operating Officer & President
Warrior Met Coal TRI, LLC	Dale W. Boyles	Chief Financial Officer
Warrior Met Coal TRI, LLC	Kelli K. Gant	Chief Administrative Officer & Secretary
Warrior Met Coal TRI, LLC	Brian M. Chopin	Chief Accounting Officer & Controller
Warrior Met Coal TRI, LLC	Philip Saunders	Vice President, Engineering
Warrior Met Coal TRI, LLC	Richard A. Marlowe	Vice President, Safety
Warrior Met Coal TRI, LLC	Phillip C. Monroe	Vice President, Legal

IV.B. Compliance History							
Applicant/Parent Corporation	Mine Name	Permit No.	Type	Date of Issuance	Description of Alleged Violations	Actions (if any) to Abate Alleged Violations	Date of Final Resolution
Warrior Met Coal Mining, LLC	Mine No. 7 - C & D Landfill	ALG160192	Warning Letter	10/24/2019	Semiannual DMRs for Outfall DSN001-1 & Noncompliance Notificaiton Form not been received; At time of inspection, no facility personnel onsite available for records review	All Issues Addressed & Corrected	11/26/2019

V. OTHER PERMITS/AUTHORIZATIONS

A. List any other NPDES, State Oil & Gas Board (OGB) Class II Injection well permits, or other environmental permits (including permit numbers), authorizations, or certifications that have been applied for or issued within the State by ADEM, EPA, Alabama Surface Mining Commission (ASMC), Alabama Department of Labor (ADOL), or other agency, to the applicant, parent corporation, subsidiary, or LLC member for this operation whether presently effective, expired, suspended, revoked or terminated:

U.S. Corps of Engineers Permit No.'s AL02-00696-L and ALG02-00697-L

B. List any other NPDES or other ADEM permits (including permit numbers), authorizations, or certifications that have been applied for or issued within the State by ADEM, EPA, OGB, ASMC, or ADOL to the applicant, parent corporation, subsidiary, or LLC member for other facilities whether presently effective, expired, suspended, revoked, or terminated:

See Attachment V-B

VI. PROPOSED SCHEDULE

Anticipated Activity Commencement Date:

2004

Anticipated Activity Completion Date:

2026

VII. ACTIVITY DESCRIPTION & INFORMATION

A. Proposed Total Area of the Permitted Site: 97 acres Proposed Total Disturbed Area of the Permitted Site: 48 acres

B. Township(s), Range(s), Section(s): T20S, R8W, SECTION 17

C. Detailed Directions to Site:

Travel North on Co. Rd 59 in Brookwood to Daniel Creek Road. Travel west on Daniel Creek road approx. 5.5 miles to the Facility.

D. Is/will this operation:

- | Yes | No | |
|-------------------------------------|-------------------------------------|-------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | (1) an existing facility which currently results in discharges to State waters? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (2) a proposed facility which will result in a discharge to State waters? |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | (3) be located within any 100-year flood plain? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (4) discharge to Municipal Separate Storm Sewer? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (5) discharge to waters of or be located in the Coastal Zone? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (6) need/have ADEM UIC permit coverage? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (7) be located on Indian/historically significant lands? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (8) need/have ADEM SID permit coverage? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (9) need/have ASMC permit coverage? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (10) need/have ADOL permit coverage? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (11) generate, treat, store, or dispose of hazardous or toxic waste? (If "Yes," attach a detailed explanation.) |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | (12) be located in or discharge to a Public Water Supply (PWS) watershed or be located within 1/2 mile of any PWS well? |

VIII. MATERIAL TO BE REMOVED, PROCESSED, OR TRANSLOADED

List relative percentages of the mineral(s) or mineral product(s) that are proposed to be and/or are currently mined, quarried, recovered, prepared, processed, handled, transloaded, or disposed at the facility. **If more than one mineral is to be mined, list the relative percentages of each mineral by tonnage for the life of the mine.**

_____ Dirt &/or Chert	_____ Sand &/or Gravel	_____ Coal product, coke	_____ Talc	_____ Crushed rock (other)
_____ Bentonite	_____ Industrial Sand	_____ Shale &/or Common Clay	_____ Marble	_____ Sandstone
100% _____ Coal	_____ Kaolin	_____ Coal fines/refuse recovery	_____ Chalk	_____ Slag, Red Rock
_____ Fire clay	_____ Iron ore	_____ Dimension stone	_____ Granite	_____ Phosphate rock
_____ Bauxitic Clay	_____ Bauxite Ore	_____ Limestone, crushed limestone and dolomite		
_____ Gold, other trace minerals:		Other: _____		
Other: _____		Other: _____		
Other: _____		Other: _____		

V.A. Other Permits/Authorizations															
		County	ADCNR			ADECA	ADEM			ASMC		MSHA	O&GB	USACE	
			Coal Lease	ROW Utility Easement	ROW Submerged Pipeline	Certificate of Use	NPDES	C&D Landfill	UIC	General Storm Water	Mining License	Permit	Mine ID	Permit	LOP
			No	No	No	No	No	No	No	No.	No	No	No	No	No
Warrior Met Coal Mining, LLC	Barge Loading	Tuscaloosa					AL0075558			ALR109605 & ALR10A788	L-846				AL02-00696-L & ALG02-00697-L

V.B. Other Permits/Authorizations															
		County	ADCNR			ADECA	ADEM			ASMC		MSHA	O&GB	USACE	
			Coal Lease	ROW Utility Easement	ROW Submerged Pipeline	Certificate of Use	NPDES	C&D Landfill	UIC	General Storm Water	Mining License	Permit	Mine ID	Permit	Permit
			No	No	No	No	No	No	No.	No	No	No	No	No	
Warrior Met Coal BC, LLC	Blue Creek Energy Mine No. 1	Tuscaloosa				86	AL0081477 & ALR10BFR6			ALR109605 & ALR10A788	L-848	P-3964	01-03448		
Warrior Met Coal Mining, LLC	Central Shop	Tuscaloosa								ALG140042	L-846		01-02515		
Warrior Met Coal Mining, LLC	Central Supply	Tuscaloosa									L-846		01-03193		
Warrior Met Coal Mining, LLC	East Brookwood Mine	Tuscaloosa					AL0074349				L-846	P-3852	01-03196	SAM-2008-00304-HWL	
Warrior Met Coal Mining, LLC	Highway 59 Mine	Tuscaloosa									L-846	P-3906	01-03390	SAM-2007-02003-HWL	
Warrior Met Coal Mining, LLC	Highway 59 Mine (Panther Mine No. 4)	Tuscaloosa					AL0074420				L-846				
Warrior Met Coal Mining, LLC	Mine No. 4	Tuscaloosa	14-06-003	15-01-007	13-08-006	1225	AL0026590	63-20	ALS19963634	ALR10BCXI & ALR10BFY7	L-846	P-3260	01-01247	AL-90-01938-V; SAM-2014-00164-JMT; SAM-2015-01360-CMS; SAM-2015-00965-CMS	
Warrior Met Coal Mining, LLC	Mine No. 5	Tuscaloosa					AL0029475		ALS19963512		L-846	P-3256	01-01322		
Warrior Met Coal Mining, LLC	Searles Mine No. 7	Tuscaloosa									L-846	P-3927	01-01247		
Warrior Met Coal Mining, LLC	No. 7 Mine	Tuscaloosa		13-07-001		1274	AL0029181	63-21	ALS19963636	ALG160192 & ALR10AB78	L-846	P-3247	01-01401	SAM-2011-00781-CTM; SAM-2013-01178-CMS; SAM-2014-00437-CMS; SAM-2014-00438-CMS	
Warrior Met Coal Land, LLC	Howton Mine	Tuscaloosa					AL0075043				L-849	P-3839	01-03260		
Warrior Met Coal Land, LLC	Panther Mine	Tuscaloosa					AL0070777				L-849	P-3774	01-03104		
Warrior Met Coal Land, LLC	Panther Mine No. 2	Tuscaloosa									L-849	P-3817	01-03104		
Warrior Met Coal Land, LLC	Panther Mine No. 3	Tuscaloosa					AL0074012				L-849				
Warrior Met Coal TRI, LLC	Carter Mine	Tuscaloosa					AL0073458				L-847	P-3819	01-03196	SAM-2011-00370-CTM; SAM-2011-00371-CTM	
Warrior Met Coal TRI, LLC	Swann's Crossing Mine	Tuscaloosa					AL0080578				L-847	P-3944	01-03436	SAM-2010-00793-CTM	
Warrior Met Coal Gas, LLC	Black Warrior River Basin Project	Tuscaloosa					AL0057312							Available Upon Request - 1224 Permits	
Warrior Met Coal Gas, LLC	South Deerlick Creek	Tuscaloosa					AL0049760							Available Upon Request - 82 Permits	

IX. PROPOSED ACTIVITY TO BE CONDUCTED

A. Type(s) of activity presently conducted at applicant's existing facility or proposed to be conducted at facility (check all that apply):

<input type="checkbox"/> Surface mining	<input type="checkbox"/> Underground mining	<input type="checkbox"/> Quarrying	<input type="checkbox"/> Auger mining	<input type="checkbox"/> Hydraulic mining
<input type="checkbox"/> Within-bank mining	<input type="checkbox"/> Solution mining	<input checked="" type="checkbox"/> Mineral storing	<input type="checkbox"/> Lime production	<input type="checkbox"/> Cement production
<input type="checkbox"/> Synthetic fuel production	<input type="checkbox"/> Alternative fuels operation	<input checked="" type="checkbox"/> Mineral dry processing (crushing & screening)	<input type="checkbox"/> Mineral wet preparation	
<input type="checkbox"/> Other beneficiation & manufacturing operations		<input checked="" type="checkbox"/> Mineral loading	<input type="checkbox"/> Chemical processing or leaching	
<input type="checkbox"/> Grading, clearing, grubbing, etc.		<input checked="" type="checkbox"/> Pre-construction ponded water removal	<input checked="" type="checkbox"/> Excavation	
<input type="checkbox"/> Pre-mining logging or land clearing		<input type="checkbox"/> Waterbody relocation or other alteration	<input type="checkbox"/> Creek/stream crossings	
<input type="checkbox"/> Construction related temporary borrow pits/areas		<input type="checkbox"/> Mineral transportation: <input type="checkbox"/> rail <input checked="" type="checkbox"/> barge <input checked="" type="checkbox"/> truck		
<input type="checkbox"/> Preparation plant waste recovery		<input type="checkbox"/> Hydraulic mining, dredging, instream or between stream-bank mining		
<input type="checkbox"/> Onsite construction debris or equipment storage/disposal		<input checked="" type="checkbox"/> Onsite mining debris or equipment storage/disposal		
<input type="checkbox"/> Reclamation of disturbed areas		<input type="checkbox"/> Chemicals used in process or wastewater treatment (coagulant, biocide, etc.)		
<input type="checkbox"/> Adjacent/associated asphalt/concrete plant(s)		<input type="checkbox"/> Low volume sewage treatment package plant		
<input type="checkbox"/> Other (Please describe):				

B. Primary SIC Code: 1221 NAICS Code: _____ Description: Bituminous Coal Barge Loading Facility
 Secondary SIC Code: _____ NAICS Code: _____ Description: _____

C. Narrative Description of the Activity:
Barge Loadout on Black Warrior River at mile marker 353

X. FUEL – CHEMICAL HANDLING, STORAGE & SPILL PREVENTION CONTROL & COUNTERMEASURES (SPCC) PLAN

A. Will fuels, chemicals, compounds, or liquid waste be used or stored onsite? Yes No

B. If "Yes," identify the fuel, chemicals, compounds, or liquid waste and indicate the volume of each:

Volume (gallons)	Contents	Volume (gallons)	Contents	Volume (gallons)	Contents
1-6,000	Off-road Diesel Fuel				
1-500	Hydraulic Oil				

C. If "Yes", a detailed SPCC Plan with acceptable format and content, including diagrams, must be attached to application in accordance with ADEM Admin. Code R. 335-6-6-.12(r). Unless waived in writing by the Department on a programmatic, categorical, or individual compound/chemical basis, Material Safety Data Sheets (MSDS) for chemicals/compounds used or proposed to be used at the facility must be included in the SPCC Plan submittal.

XI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN

A. For non-coal mining facilities, a PAP Plan in accordance with ADEM Admin. Code r. 335-6-9-.03 has been completed and is attached as part of this application. Yes No

B. For coal mining facilities, a detailed PAP Plan has been submitted to ASMC according to submittal procedures for ASMC regulated facilities. Yes No

(1) If "Yes" to Part XI.B., provide the date that the PAP Plan was submitted to ASMC: _____

(2) If "No" to Part XI.B., provide the anticipated date that the PAP Plan will be submitted to ASMC: _____

XII. ASMC REGULATED ENTITIES

A. Is this coal mining operation regulated by ASMC? Yes No

B. If "Yes," provide copies as part of this application of any pre-mining hydrologic sampling reports and Hydrologic Monitoring Reports which have been submitted to ASMC within the 36 months prior to submittal of this application.

XIII. TOPOGRAPHIC MAP SUBMITTAL

Attach to this application a 7.5 minute series U.S.G.S. topographic map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the area extending to at least one mile beyond property boundaries. The topographic or equivalent map(s) must include a caption indicating the name of the topographic map, name of the applicant, facility name, county, and township, range, & section(s) where the facility are located. Unless approved in advance by the Department, the topographic or equivalent map(s), at a minimum, must show:

- | | |
|-----------------------------------------------------------------|-------------------------------------------------------------------------|
| (a) An accurate outline of the area to be covered by the permit | (h) All known facility dirt/improved access/haul roads |
| (b) An outline of the facility | (i) All surrounding unimproved/improved roads |
| (c) All existing and proposed disturbed areas | (j) High-tension power lines and railroad tracks |
| (d) Location of intake and discharge areas | (l) Contour lines, township-range-section lines |
| (e) Proposed and existing discharge points | (m) Drainage patterns, swales, washes |
| (f) Perennial, intermittent, and ephemeral streams | (n) All drainage conveyance/treatment structures (ditches, berms, etc.) |
| (g) Lakes, springs, water wells, wetlands | (o) Any other pertinent or significant feature |

XIV. DETAILED FACILITY MAP SUBMITTAL

Attach to this application a 1:500 scale or better, detailed auto-CAD map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the facility. The facility map(s) must include a caption indicating the name of the facility, name of the applicant, facility name, county, and township, range, & section(s) where the facility is located. Unless approved in advance by the Department, the facility or equivalent map(s), at a minimum, must show:

- | | |
|--------------------------------------------------------|---------------------------------------------------------------------------------------|
| (a) Information listed in Item XIII (a) – (o) above | (e) Location of mining or pond cleanout waste storage/disposal areas |
| (b) If noncoal, detailed, planned mining progression | (f) Other information relevant to facility or operation |
| (c) If noncoal, location of topsoil storage areas | (g) Location of facility sign showing Permittee name, facility name, and NPDES Number |
| (d) Location of ASMC bonded increments (if applicable) | |

XV. RECEIVING WATERS

List the requested permit action for each outfall (issue, reissue, add, delete, move, etc.); outfall designation including denoting "E" for existing and "P" for proposed outfalls; name of receiving water(s); latitude and longitude (to seconds) of location(s) of each discharge point; distance of receiving water from the discharge point; number of disturbed acres; the number of drainage acres which will drain through each outfall; and if the outfall discharges to an ADEM listed CWA Section 303(d) waterbody segment or is included in a TMDL at the time of application submittal.

Action	Outfall E/P	Receiving Water	Latitude	Longitude	Distance to Rec. Water (ft)	Disturbed Area (acres)	Drainage Area (acres)	ADEM WUC	303(d) Segment (Y/N)	TMDL Segment* (Y/N)
Reissue	001E	UT to Black Warrior River	33° 18' 35"	87° 23' 38"	250'	20	305	F & W, S	N	N

*If a TMDL Compliance Schedule is requested, the following should be attached as supporting documentation: (1) Justification for the requested Compliance Schedule (e.g., time for design and installation of control equipment); (2) Monitoring results for the pollutant(s) of concern which have not previously been submitted to the Department including sample collection dates, analytical results in mass and concentration, methods utilized, and RL and MDL; (3) Requested interim limitations, if applicable; (4) Date of final compliance with the TMDL limitations; and (5) Any other additional information available to support the requested compliance schedule.

XVI. DISCHARGE CHARACTERIZATION

A. EPA Form 2C, EPA Form 2D, and/or ADEM Form 567 Submittal

- Yes, pursuant to 40 CFR 122.21, the applicant requests a waiver for completion of EPA Form 2C, EPA Form 2D, and ADEM Form 567 and certifies that the operating facility will discharge treated stormwater only; that chemical/compound additives are not used (unless waived in writing by the Department on a programmatic, categorical, or individual compound/chemical basis); that there are no process, manufacturing, or other industrial operations or wastewaters, including but not limited to lime or cement production and synfuel operations; and that coal and coal products are not mined nor stored onsite.
- No, the applicant does not request a waiver and a complete EPA Form 2C, EPA Form 2D, and/or ADEM Form 567 is attached.

B. The applicant is required to supply the following information separately for every proposed or existing outfall. (Attach extra sheets if necessary.) List expected average daily discharge flow rate in cfs and gpd; frequency of discharge in hours per day and days per month; average summer and winter temperature of discharge(s) in degrees centigrade; average pH in standard units; and average daily discharges in pounds per day of BOD₅, Total Suspended Solids, Total Iron, Total Manganese, and Total Aluminum (if bauxite or bauxitic clay or if otherwise believed present):

Outfall E/P	Information Source - # of Samples	Flow (cfs)	Flow (gpd)	Frequency (hours/day)	Frequency (days/month)	Sum/Winter Temp, (°C)	pH (s.u.)	BOD ₅ (lbs/day)	TSS (lbs/day)	Tot Fe (lbs/day)	Tot Mn (lbs/day)	Tot Al (lbs/day)
001E	24 Samples	0.280	180k	Precipitation	Precipitation	26/7	7.91	0.59	7.25	0.370	1.20	n/a

C. The applicant is required to supply the following information separately for every proposed or existing outfall. (Attach extra sheets if necessary.) Identify and list expected average daily discharge of any other pollutant(s) listed in EPA Form 2C Tables A, B, C, D, and E that are not referenced in Part XVI.B. or otherwise submitted elsewhere, that you know is present or have reason to believe could be present in the discharge(s) at levels of concern:

Outfall E/P	Reason Believed Present	Information Source - # of Samples								
			lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L

COAL MINING AND/OR PREPARATION PLANT APPLICATION METALS, CYANIDE, AND TOTAL PHENOLS OUTFALL DATA

NPDES# AL0075558	APPLICANT Warrior Met Coal Mining LLC, 16243 Highway 216, Brookwood AL 35444, Phone: 205-554-6150	Facility Barge Loading Facility
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OUTFALL # 001	DATE SAMPLED 5/17/2021	Was Sample Taken In-Pond? N	Was Sample Taken from Discharge? Y	SUBSTANTIALLY IDENTICAL OUTFALLS
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Please supply the following information separately for every P outfall evaluated or E outfall tested. If necessary, attach extra sheets. If you are a coal facility mark "X" in appropriate column for all ALL listed metals, cyanides, and total phenols. If the outfall is existing, you must provide the results of at least one analysis for that pollutant. If the outfall is proposed you must either submit at least one representative analysis for a substantially identical existing outfall at the facility, or if not available, at least one representative analysis for a substantially identical outfall at another similar facility.

POLLUTANT AND CAS NO. (if available) 1/	MARK 'X'			EFFLUENT											
	TESTING REQUIRED EXISTING OUTFALL	BELIEVED PRESENT PROPOSED OUTFALL	BELIEVED ABSENT PROPOSED OUTFALL	MAXIMUM DAILY VALUE		MAXIMUM 30 DAY VALUE (if available)		LONG TERM AVRG. VALUE (if available)		# Of Analyses	Frequency of Discharge Days/Mth Hours/Day	40 CFR Part 136 EPA Approved Method Analysis Used	Detection Limit (µ/L)	Receiving Water 7-Q10 Flow (CFS)	2/ Optional Instream Hardness (mg/L CaCO3)
				CONCENTRATION (µ/L)	MASS (lbs)	CONCENTRATION (µ/L)	MASS (lbs)	CONCENTRATION (µ/L)	MASS (lbs)						
1M. Antimony, Dissolved (7440-36-0)	X			<1.92	N/A					1	Precipitation Based	EPA 200.8	0.6 µg/L	0.0000	
2M. Arsenic, Trivalent (7440-38-2)	X			<0.27	N/A					1	Precipitation Based	EPA 200.8 /HPLC	0.09 µg/L	0.0000	
3M. Beryllium, Dissolved (7440-41-7)	X			<2.20	N/A					1	Precipitation Based	EPA 200.8	0.69 µg/L	0.0000	
4M. Cadmium, Dissolved (7440-43-9)	X			<0.08	N/A					1	Precipitation Based	EPA 200.8	0.03 µg/L	0.0000	
5M Chromium, Dissolved (7440-47-3)	X			<1.64	N/A					1	Precipitation Based	EPA 200.8	0.52 µg/L	0.0000	
6M Copper, Dissolved (7440-50-8)	X			<0.90	N/A					1	Precipitation Based	EPA 200.8	0.28 µg/L	0.0000	
7M lead, Dissolved (7439-92-1)	X			<0.31	N/A					1	Precipitation Based	EPA 200.8	0.1 µg/L	0.0000	
8M Mercury, Total (7439-97-6)	X			<0.010	N/A					1	Precipitation Based	EPA 245.2	0.003 µg/L	0.0000	
9M Nickel, Dissolved (7440-02-0)	X			<6.86	N/A					1	Precipitation Based	EPA 200.8	2.16 µg/L	0.0000	
10M Selenium, Total (7782-49-2)	X			<0.95	N/A					1	Precipitation Based	EPA 200.8	0.3 µg/L	0.0000	
11M Silver, Dissolved (7440-22-4)	X			<0.15	N/A					1	Precipitation Based	EPA 200.8	0.05 µg/L	0.0000	
12M Thallium, Dissolved (7440-28-0)	X			<0.08	N/A					1	Precipitation Based	EPA 200.8	0.03 µg/L	0.0000	
13M Zinc, Dissolved (7440-66-6)	X			<16.45	N/A					1	Precipitation Based	EPA 200.8	5.17 µg/L	0.0000	
14M Cyanide, Total (57-12-5)	X			<3	N/A					1	Precipitation Based	SM4500 CN ⁻ E	1 µg/L	0.0000	
15M Phenols, Total	X			<6	N/A					1	Precipitation Based	EPA 420.1	2 µg/L	0.0000	

By submission of this form, I/we (PE and applicant) certify that I/we have read the instructions for completion of EPA Forms 2C & 2D. Attach Additional Information As Needed

1/ For the purpose of demonstration of compliance with these parameters, "Total" and "Total Recoverable" measurements shall be considered equivalent.

2/ Instream Hardness (CaCO₃) will be assumed to be 50 mg/L if instream Hardness data is not submitted.

Sampling results must be representative of the discharge and test methods used in accordance with 40 CFR Part 136 and 40 CFR 122.21(g)(7)(i).

Rev 2/1/07

McGehee Engineering Corp collecting samples and performing analysis.
Name of Permittee and/or Company(s) Collecting Samples And Performing Analyses.



Date Printed: 6/16/2021

Client: Warrior Met Coal Mining, LLC
16243 Highway 216
Brookwood, AL 35444

Location: Barge Loadout -- 001

Sample Date: 5/17/2021

Sampled By: McGehee Engineering Corp.

REPORT OF FINDINGS

Lab ID: 21051808-01

Analyte	Result	Minimum Level / Units	Method	Analysis Date	Analyst
Antimony, Dissolved	BML	1.92 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Arsenic III	BML	0.30 µg/L	EPA200.8/HPLC	6/10/2021	KyleThomas
Arsenic, Dissolved	0.34	0.27 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Arsenic, Total	0.39	0.27 µg/L	EPA200.8	5/19/2021 3:36:59 PM	KyleThomas
Beryllium, Dissolved	BML	2.20 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Cadmium, Dissolved	BML	0.08 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Chromium, Dissolved	BML	1.64 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Copper, Dissolved	BML	0.90 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Cyanide, Total	BML	3.0 µg/L	SM4500-CN-E	5/21/2021	KyleThomas
Flow/MGD	0.0332	MGD	EPA5.1	5/17/2021	IsaacWhitlock
Lead, Dissolved	BML	0.31 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Mercury, Total	BML	0.010 µg/L	EPA245.7	5/21/2021 4:48:00 PM	KyleThomas
Nickel, Dissolved	BML	6.86 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Phenols, Total	BML	6.0 µg/L	EPA420.1	5/19/2021	KyleThomas
Selenium, Total	BML	0.95 µg/L	EPA200.8	5/19/2021 3:36:59 PM	KyleThomas
Silver, Dissolved	BML	0.15 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Thallium, Dissolved	BML	0.08 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas
Zinc, Dissolved	BML	16.45 µg/L	EPA200.8	5/19/2021 3:41:02 PM	KyleThomas

Analysis Approved: 6/16/2021

John Morris
Laboratory Manager

XVII. DISCHARGE STRUCTURE DESCRIPTION & POLLUTANT SOURCE

The applicant is required to supply outfall number(s) as it appears on the map(s) required by this application [if this application is for a modification to an existing permit do not change the numbering sequence of the permitted outfalls], describe each, (e.g., pipe, spillway, channel, tunnel, conduit, well, discrete fissure, or container), and identify the origin of pollutants. The response must be precise for each outfall. If the discharge of pollutants from any outfall is the result of commingling of waste streams from different origins, each origin must be completely described.

Outfall	Discharge structure Description	Description of Origin of pollutants	Surface Discharge	Groundwater Discharge	Wet Prep -Other Production Plant	Pumped or Controlled Discharge	Low Volume STP
001E	Channel	10	X				

Origin of Pollutants – typical examples: (1) Discharge of drainage from the underground workings of an underground coal mine, (2) Discharge of drainage from a coal surface mine, (3) Discharge of drainage from a coal preparation plant and associated areas, (4) Discharge of process wastewater from a gravel-washing plant, (5) Discharge of wastewater from an existing source coal preparation plant, (6) Discharge of drainage from a sand and gravel pit, (7) Pumped discharge from a limestone quarry, (8) Controlled surface mine drainage (pumped or siphoned), (9) Discharge of drainage from mine reclamation, (10) Other (please describe):

Surface discharge from a coal barge loadout facility & reclamation thereof.

XVIII. COOLING WATER

A. Does your facility use cooling water? Yes No

B. If “Yes,” identify the source of the cooling water:

XIX. VARIANCE REQUEST

A. Do you intend to request or renew one or more of the CWA technology variances authorized at 40 CFR 122.21(m)? Yes No

B. If “Yes,” select all that apply:

- Fundamentally different factors (CWA Section 301(n))
- Water quality related effluent limitations (CWA Section 302(b)(2))
- Non-conventional pollutants (CWA Section 301(c) and (g))
- Thermal discharges (CWA Section 316(a))

XX. PROPOSED NEW OR INCREASED DISCHARGES

A. Pursuant to ADEM Admin. Code ch. 335-6-10-.12(9), responses to the following questions must be provided by the applicant requesting NPDES permit coverage for new or expanded discharges of pollutant(s) to Tier 2 waters (except discharges eligible for coverage under general permits). As part of the permit application review process, the Department is required to consider, based on the applicant's demonstration, whether the proposed new or increased discharge to Tier 2 waters is necessary for important economic or social development in the area in which the waters are located.

Yes. New/increased discharges of pollutant(s) or discharge locations to Tier 2 waters are proposed.

No. New/increased discharges of pollutants(s) or discharge locations to Tier 2 waters are not proposed.

B. If "Yes," complete Items 1 through 6 of this Part (XIII.B.), ADEM Form 311-Alternative Analysis, and either ADEM Form 312 or ADEM Form 313-Calculation of Total Annualized Project Costs (Public-Sector or Private-Sector, whichever is applicable). ADEM Form 312 or ADEM Form 313, whichever is applicable, should be completed for each technically feasible alternative evaluated on ADEM Form 311. ADEM Forms can be found on the Department's website at www.adem.alabama.gov/DeptForms. **Attach additional sheets/documentation and supporting information as needed.**

(1) What environmental or public health problem will the discharge be correcting?

(2) How much will the discharger be increasing employment (at its existing facility or as a result of locating a new facility)?

(3) How much reduction in employment will the discharger be avoiding?

(4) How much additional state or local taxes will the discharger be paying?

(5) What public service to the community will the discharger be providing?

(6) What economic or social benefit will the discharger be providing to the community?

XXI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN SUMMARY (must be completed for all outfalls)

Yes	No	N/A	Outfall(s):	001E
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.	Runoff from all areas of disturbance is controlled
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.	Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3.	Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	4.	Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	5.	Trees, boulders, and other obstructions removed from pond during initial construction
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.	Width of top of dam greater than 12'
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	7.	Side slopes of dam no steeper than 3:1
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	8.	Cutoff trench at least 8' wide
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	9.	Side slopes of cutoff trench no less than 1:1
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10.	Cutoff trench located along the centerline of the dam
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	11.	Cutoff trench extends at least 2' into bedrock or impervious soil
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	12.	Cutoff trench filled with impervious material
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	13.	Embankments and cutoff trench 95% compaction standard proctor ASTM
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	14.	Embankment free of roots, tree debris, stones >6" diameter, etc.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	15.	Embankment constructed in lifts no greater than 12"
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	16.	Spillpipe sized to carry peak flow from a one year storm event
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	17.	Spillpipe will not chemically react with effluent
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	18.	Subsurface withdrawal
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	19.	Anti-seep collars extend radially at least 2' from each joint in spillpipe
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	20.	Splashpad at the end of the spillpipe
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	21.	Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	22.	Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	23.	Emergency overflow at least 20' long
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	24.	Side slopes of emergency spillway no steeper than 2:1
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	25.	Emergency spillway lined with riprap or concrete
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	26.	Minimum of 1.5' of freeboard between normal overflow and emergency overflow
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	27.	Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	28.	All emergency overflows are sized to handle entire drainage area for ponds in series
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	29.	Dam stabilized with permanent vegetation
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	30.	Sustained grade of haul road <10%
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	31.	Maximum grade of haul road <15% for no more than 300'
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	32.	Outer slopes of haul road no steeper than 2:1
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	33.	Outer slopes of haul road vegetated or otherwise stabilized
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	34.	Detail drawings supplied for all stream crossings
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	35.	Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	36.	Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(S):

There are no stream crossings.
Not a Public Water Supply.

XXII. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN REVIEW CHECKLIST

Yes	No	N/A	
General Information:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	PE Seal with License #
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name and Address of Operator
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Legal Description of Facility
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name of Company
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Number of Employees
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Products to be Mined
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hours of Operation
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Water Supply and Disposition
Maps:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Topographic Map including Information from Part XIII (a) – (o) of this Application
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1" – 500' or Equivalent Facility Map including Information from Part XIV of this Application
Detailed Design Diagrams:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Plan Views
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Cross-section Views
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Method of Diverting Runoff to Treatment Basins
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Line Drawing of Water Flow through Facility with Water Balance or Pictorial Description of Water Flow
Narrative of Operations:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Raw Materials Defined
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Processes Defined
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Products Defined
Schematic Diagram:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Points of Waste Origin
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Collection System
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Disposal System
Post Treatment Quantity and Quality of Effluent:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Flow
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Suspended Solids
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Iron Concentration
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH
Description of Waste Treatment Facility:			
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Pre-Treatment Measures
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Recovery System
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Expected Life of Treatment Basin
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Measures for Ensuring Access to All Treatment Structures and Related Appurtenances including Outfall Locations
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Schedule of Cleaning and/or Abandonment
Other:			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Precipitation/Volume Calculations/Diagram Attached
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	BMP Plan for Haul Roads
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Measures for Minimizing Impacts to Adjacent Stream (e.g., Buffer Strips, Berms)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Measures for Ensuring Appropriate Setbacks are Maintained at All Times
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Methods for Minimizing Nonpoint Source Discharges
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	If Chemical Treatment Used, Methods for Ensuring Appropriate Dosage
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Facility Closure Plans
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	PE Rationale(s) For Alternate Standards, Designs or Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

No preparation plant is proposed at this site. There will be no mining at this site. The life of the treatment basin will be determined by the life of the facility.

XXIII. INFORMATION

Contact the Department prior to submittal with any questions or to request acceptable alternate content/format. Be advised that you are not authorized to commence regulated activity until this application can be processed, publicly noticed, and approval to proceed is received in writing from the Department.

EPA Form(s) 1 and 2F need not be submitted unless specifically required by the Department. EPA Form(s) 2C and/or 2D are required to be submitted unless the applicant is eligible for a waiver and the Department grants a waiver, or unless the relevant information required by EPA Form(s) 2C and/or 2D are submitted to the Department in an alternative format acceptable to the Department.

Planned/proposed mining sites that are greater than 5 acres, that mine/process coal or metallic mineral/ore, or that have wet or chemical processing, must apply for and obtain coverage under an Individual or General NPDES Permit prior to commencement of any land disturbance. Such Individual NPDES Permit coverage may be requested via this ADEM Form 315.

The applicant is advised to contact:

- (1) The Alabama Surface Mining Commission (ASMC) if coal, coal fines, coal refuse, or other coal related materials are mined, transloaded, processed, etc.;
- (2) The Alabama Department of Labor (ADOL) if conducting non-coal mining operations;
- (3) The Alabama Historical Commission for requirements related to any potential historic or culturally significant sites;
- (4) The Alabama Department of Conservation and Natural Resources (ADCNR) for requirements related to potential presence of threatened/endangered species; and
- (5) The US Army Corps of Engineers, Mobile or Nashville Districts, if this project could cause fill to be placed in federal waters or could interfere with navigation.


The Department must be in receipt of a completed version of this form, including any supporting documentation, and the appropriate processing fee [including Greenfield Fee and Biomonitoring & Toxicity Limits fee(s), if applicable], prior to development of a draft NPDES permit. The completed form, supporting documentation, and the appropriate fees must be submitted to:

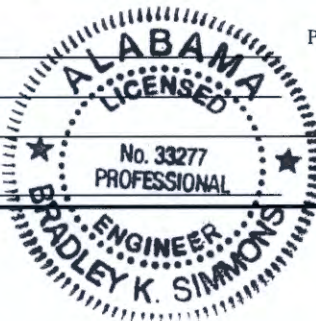
Water Division
Alabama Department of Environmental Management
Post Office Box 301463
Montgomery, Alabama 36130-1463
Phone: (334) 271-7823
Fax: (334) 279-3051
h2omail@adem.alabama.gov
adem.alabama.gov

XXIV. PROFESSIONAL ENGINEER (PE) CERTIFICATION

A detailed, comprehensive Pollution Abatement & Prevention (PAP) Plan must be prepared, signed, and certified by a professional engineer (PE), registered in the State of Alabama, and the PE must certify as follows:

"I certify on behalf of the applicant, that I have completed an evaluation of discharge alternatives (Item XVIII) for any proposed new or increased discharges of pollutant(s) to Tier 2 waters and reached the conclusions indicated. I certify under penalty of law that technical information and data contained in this application, and a comprehensive PAP Plan including any attached SPCC plan, maps, engineering designs, etc. acceptable to ADEM, for the prevention and minimization of all sources of pollution in stormwater and authorized related process wastewater runoff has been prepared under my supervision for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B. If the PAP Plan is properly implemented and maintained by the Permittee, discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other permit requirements. The applicant has been advised that appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices as detailed in the PAP Plan must be fully implemented and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices, permit requirements, and other ADEM requirements to ensure protection of groundwater and surface water quality."

Name (type or print): <u>Bradley K. Simmons</u>	PE Registration # <u>33277</u>
Title: <u>Professional Engineer</u>	Phone Number <u>(205) 221-0686</u>
Address: <u>P. O. Box 3431 Jasper, AL 35502-3431</u>	
Signature: 	Date Signed <u>7/7/21</u>




XXV. RESPONSIBLE OFFICIAL SIGNATURE*

This application must be signed and initialed by a Responsible Official of the applicant pursuant to ADEM Admin. Code Rule 335-6-6-.09 who has overall responsibility for the operation of the facility.


"I certify under penalty of law that this document, including technical information and data, the PAP Plan, including any SPCC plan, maps, engineering designs, and all other attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the PE and other person or persons under my supervision who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

 (initial here)


"A comprehensive PAP Plan to prevent and minimize discharges of pollution to the maximum extent practicable has been prepared at my direction by a PE for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B, and information contained in this application, including any attachments. I understand that regular inspections must be performed by, or under the direct supervision of, a PE and all appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices identified by the PE must be fully implemented prior to and concurrent with commencement of regulated activities and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices and ADEM requirements. I understand that the PAP Plan must be fully implemented and regularly maintained so that discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other requirements to ensure protection of groundwater and surface water quality. I understand that failure to fully implement and regularly maintain required management practices for the protection of groundwater and surface water quality may subject the Permittee to appropriate enforcement action.

 (initial here)


"I certify that this form has not been altered, and if copied or reproduced, is consistent in format and identical in content to the ADEM approved form.

 (initial here)

"I further certify that the discharges described in this application have been tested or evaluated for the presence of non-stormwater discharges and any non-mining associated beneficiation/process pollutants and wastewaters have been fully identified."

 (initial here)

"I acknowledge my understanding that if coal, coal fines, coal refuse, or other coal related materials are mined, transloaded, processed, etc., that I may be required to obtain a permit from the ASMC.

 (initial here)

"I acknowledge my understanding that if non-coal, non-limestone materials are mined, transloaded, processed, etc., that I may be required to obtain a permit from the ADOL.

 (initial here)

"I acknowledge my understanding that if the proposed activities will be conducted in or potentially impact waters of the state or waters of the US (including wetlands), that I may be required to obtain a permit from the USACE."

 (initial here)

Name (type or print): Philip K. Saunders Official Title: Vice President of Engineering

Signature:  Date Signed 7/1/21

*335-6-6-.09 Signatories to Permit Applications and Reports.

- (1) The application for an NPDES permit shall be signed by a responsible official, as indicated below:
 - (a) In the case of a corporation, by a principal executive officer of at least the level of vice president, or a manager assigned or delegated in accordance with corporate procedures, with such delegation submitted in writing if required by the Department, who is responsible for manufacturing, production, or operating facilities and is authorized to make management decisions which govern the operation of the regulated facility;
 - (b) In the case of a partnership, by a general partner;
 - (c) In the case of a sole proprietorship, by the proprietor; or
 - (d) In the case of a municipal, state, federal, or other public entity by either a principal executive officer, or ranking elected official.

SPILL PREVENTION CONTROL AND COUNTERMEASURES PLAN

Prepared for:

Alabama Department of Environmental Management

WARRIOR MET COAL MINING, LLC

BARGE LOADOUT

NPDES Permit # AL0075558

Prepared by:

MCGEHEE ENGINEERING CORP.

P. O. Box 3431

Jasper, Alabama 35502-3431

Telephone (205) 221-0686

Location:

Township(s), Range(s), Section(s) T20S, R8W, SECTION 8 and 17

County(s) TUSCALOOSA

Facility Phone Number: (205) 554-6150

Facility Contact and Address:

Tyler Hall, 16243 Highway 216, Brookwood, AL 35444

1. This facility has never experienced a spill from any fuel or other chemical storage tanks.
2. The containment structures will be located in an area that is not subject to periodic flooding.
3. This plan provides for the containment of the following:

<u>No. Of Tanks</u>	<u>Total Capacity</u>	<u>Material</u>
1	6,000 gal	Diesel Fuel-Off Road
1	500 gal	Hydraulic Oil

The 6000 gallon tank is a Double-wall above-ground storage tank providing its own secondary containment. The area around the tanks is enclosed by a concrete structure, which has a volume capacity of approximately 3600 gallons. This structure will not be constructed using any incompatible materials (aluminum, magnesium, tin, zinc, etc.), and will be located in a well-ventilated area.

4. The nearest surface water of the State is an unnamed tributary of Daniel Creek which is located approximately 300 feet to the east of the facility.
5. The containment structure around the tanks consists of a concrete slab and concrete walls. There is a 2" minimum pipe with a manual gate valve, which allows rainwater discharge when it is needed. The valve remains closed at all times and is to be locked until the containment structure collects enough rainwater to require draining. After an inspection of the water to determine if any pollutants are present, the valve is opened to allow the proper drainage, and then immediately closed again and re-locked. The containment system is located such that rainwater released through normal de-watering drains to a permitted treatment structure. If pollutants (oil) are present in the rainwater, the pollutants will be removed from the water prior to draining the water. Pollutants will be disposed of in accordance with existing State and Federal regulations. In addition, a log will be maintained which indicates the date when the containment structure was de-watered, the person conducting the de-watering, and a brief description of the water (i.e., oily sheen, clear, slightly turbid, oily smell, etc.).
6. If a spill should occur, the usable fuel oil within the containment structure shall immediately be pumped into tanker trucks for transporting to another storage tank. Oil absorbent material will be kept available to contain any spills. The unusable fuel oil and the contaminated soil in the area will be excavated and disposed of in accordance with existing State and Federal regulations.
7. A written record shall be maintained by the Division Manager of any spill which occurs, and the actions taken to properly dispose of all spilled material and the cleanup procedures.

8. All unloading of transport vehicles to fill the tanks will meet minimum requirements and regulations established by the Department of Transportation. The tanks will be attended while filling to prevent overflow, and to note visible leaks from seams, gaskets, valves, etc. The Operations Manager of the facility will make periodic inspections of the unloading area to detect signs of minor spills. If spills are evident the contaminated soil will be disposed of in accordance with existing State and Federal regulations. If the spills continue, a paved unloading ramp equipped with an oil-water separator will be constructed.

9. All personnel who are in any way connected with unloading transport vehicles, use of fuel oil, maintenance of the facility, or responsible for storm water drainage and spill cleanup will be made familiar with this plan, and a copy of this plan will be posted and readily available to all personnel at the facility.

Potential Sources of Spills:

A. Tank or Tank Valve Rupture:

Prevention: Tanks, valves, and fittings will be properly maintained and kept in good condition. A visual inspection of all tanks, valves, and fittings will be conducted periodically for leaks, and tank foundations for cracks and unusual settling.

B. Tank Overfill:

Prevention: Truck drivers should follow correct operating procedures when unloading diesel fuel and stay with the equipment at all times during unloading operations. Key personnel will be present when fuel and/or other chemicals are delivered to assure that the delivery personnel follow proper procedures. Any spillage will be immediately cleaned-up or mitigated in accordance with this plan.

C. Hose Rupture During Unloading and Spillage from Hoses after Disconnection:

Prevention: Periodic inspections will be conducted of all hoses and replacement hoses will be kept at the facility office. In addition, personnel will use the proper hose drainage procedure.

10. Notification

In the event of a reportable quantity spill, immediately call:

The National Response Center
1-800-424-8802

The Alabama Emergency Management Agency
1-800-843-0699

Alabama Department of Environmental Management Water Division
1400 Coliseum Boulevard Montgomery, Alabama 36110
Telephone Number: (334) 271-7700

Report the following information:

- a) Name, address and telephone number of person reporting spill
- b) Exact location of facility and spill
- c) Company name, number and location
- d) Material spilled
- e) Estimated quantity
- f) Source of spill
- g) Cause of spill
- h) Nearest downstream body of water to receive spill
- i) Request actions to take for containment and cleanup

11. The facility will be kept gated and locked to prevent vandalism or theft whenever permittee personnel are not present.

12. All key personnel will be fully trained in all aspects of this plan, the proper use of personal protective gear, and all reporting and record keeping procedures. All non-key personnel will be made familiar with the plan and will be instructed on personal safety.



WARRIOR MET COAL MINING, LLC - BARGE LOADOUT

NPDES PERMIT BOUNDARY WITH OUTFALLS
 NPDES PERMIT NUMBER: AL0075558

T20S, R8W, SECTIONS 8 & 17 ;
 TUSCALOOSA COUNTY, ALABAMA
 AS FOUND ON THE LAKE NICHOL USGS QUAD

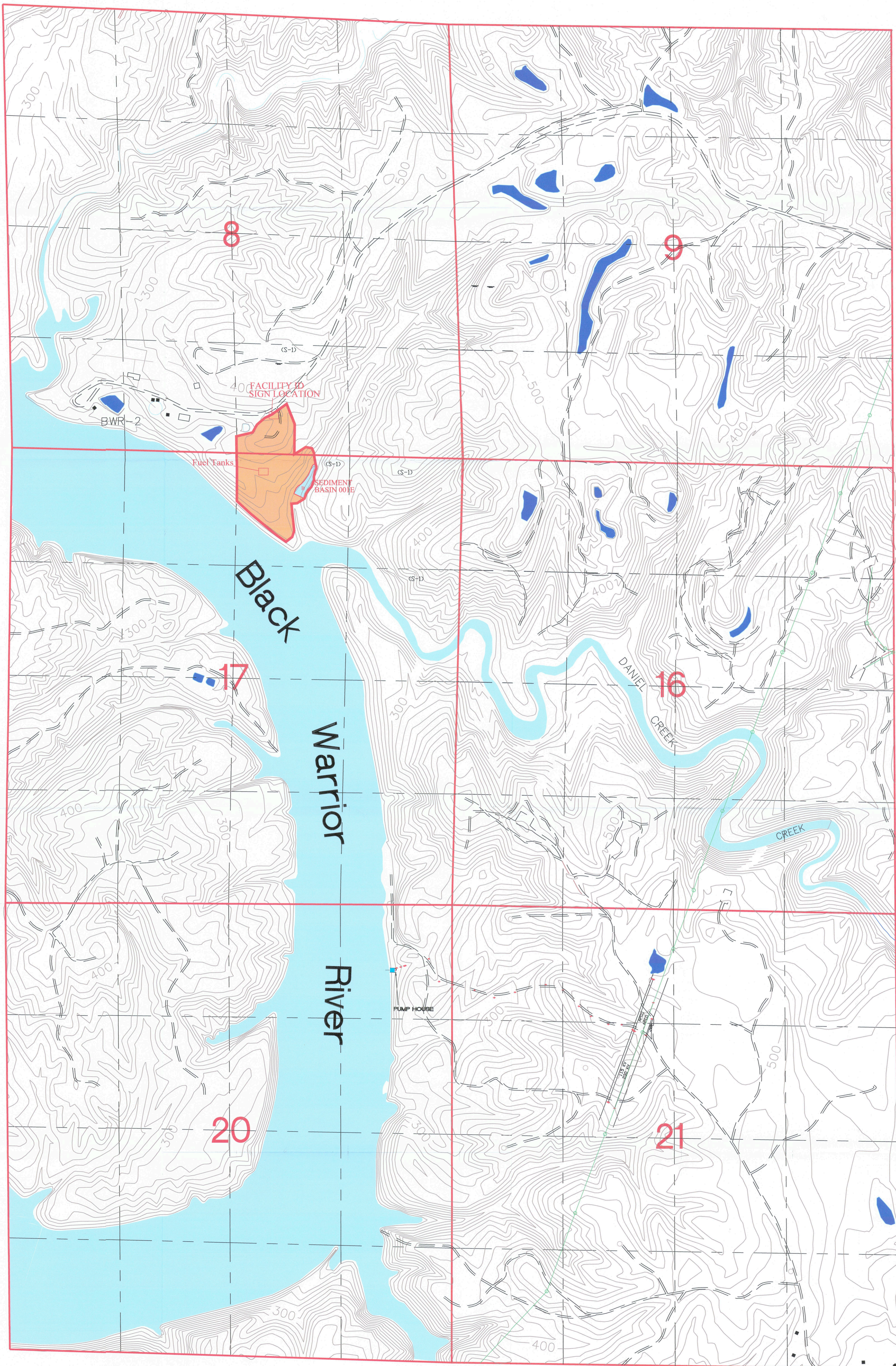
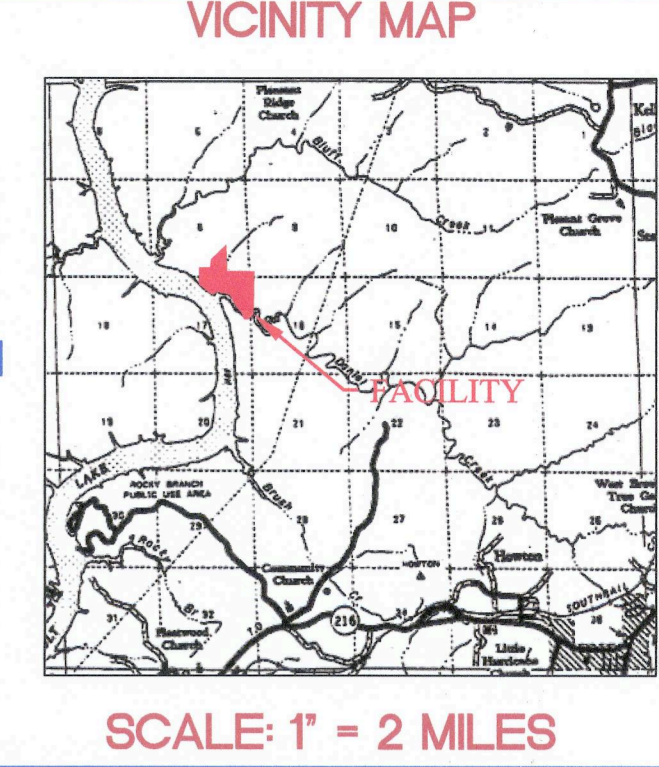
SCALE: 1" = 2000'



PERMIT BOUNDRY



EXISTING OUTFALL



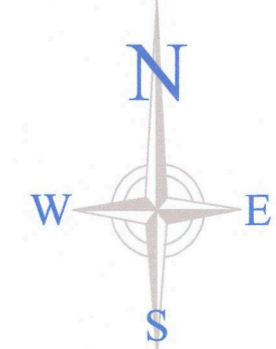
MAP LEGEND

- PERMIT BOUNDARY
- PREVIOUSLY DISTURBED AREA
- SURFACE OWNERSHIP DIVIDE OTHER THAN QUARTER/QUARTER LINE
- MINERAL OWNERSHIP DIVIDE OTHER THAN QUARTER/QUARTER LINE
- (S-1) SURFACE OWNERSHIP
- (M-1) MINERAL OWNERSHIP
- (F-1) FEE OWNERSHIP
- HW** EXISTING HIGHWAY
- PRIMARY HAULROAD
- ANCILLARY ROAD
- OCCUPIED DWELLING
- DRAINAGE COURSE
- PERENNIAL/INTERMITTENT STREAM
- DRAINAGE DIVIDE
- POWER TRANSMISSION LINE
- 100' STREAM BUFFER ZONE
- 100' PUBLIC ROAD SETBACK
- DIVERSION DITCH
- TOPSOIL STOCKPILE
- CDAL STOCKPILE
- JEFFERSON CDAL CROPLINE
- BLACK CREEK CDAL CROPLINE
- UNDERGROUND MINE OPENING
- SEDIMENT BASIN
- IMPOUNDED WATER
- LAND HOOK
- Unimproved Road

NOTES:

NO BUILDINGS WITHIN 1,000' OF PERMIT AREA OTHER THAN SHOWN.
 LAND HOOK CONVEYS SURFACE AND MINERAL OWNERSHIP.
 SURFACE AND MINERAL OWNERSHIP BY FORTY EXCEPT WHERE NOTED OTHERWISE.
 LOCATIONS OF TOPSOIL AND CDAL STOCKPILES ARE SUBJECT TO CHANGE.

CONTOUR INTERVAL: 20 FT.
 SECTIONS 8 AND 17,
 TOWNSHIP 20 SOUTH, RANGE 8 WEST,
 TUSCALOOSA COUNTY, ALABAMA
 BASE MAP: LAKE NICHOL U.S.G.S. QUAD.



BARGE LOADOUT

NPDES RENEWAL MAP
 AL0075558

FILE: LOADOUT	SCALE: 1" = 500'	JOB NO:
APPROVED BY: C.W.M.	DATE: 05/11/2021	SHEET NO: 1 OF 1

OWNERSHIP LEGEND
 SURFACE OWNERSHIP
 (S-1) WARRIOR MET COAL MINING, LLC

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

POLLUTION ABATEMENT PLAN

Prepared for:

Alabama Department of Environmental Management

WARRIOR MET COAL MINING, LLC

BARGE LOADOUT

NPDES Permit Renewal Application

Prepared by:

MCGEHEE ENGINEERING CORP.

P. O. Box 3431

Jasper, Alabama 35502-3431

Telephone: (205) 221-0686

Fax: (205) 221-7721

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

INTRODUCTION

This document is an re-issuance application for a N.P.D.E.S. Permit. The Warrior Met Coal Mining LLC, Barge Loadout is located in Sections 8 and 17, Township 20 South, Range 8 West all located in Tuscaloosa County, Alabama. This application was prepared in accordance with the rules and regulations of the Alabama Department of Environmental Management.

The "Pollution Abatement Plan" is presented in two parts, which include a brief narrative and the "Pollution Abatement Plan" both presented herein. The narrative is intended to address the format as outlined by the ADEM Water Division - Water Quality and Control Program, rules and regulations, as well as present the basis for the design as further detailed in the "Pollution Abatement Plan". The drawings as presented in the "Pollution Abatement Plan" were derived from rules and regulations from ADEM as well as from other generally accepted design data sources primarily from the U.S. Department of Agriculture Soil Conservation Service. Generally, the narrative will follow the outline of Chapter 6 - 9 - .03, Surface Mining Rules and Regulations from the ADEM rules and regulations.

OPERATOR

The operator of this Barge Loadout is Warrior Met Coal Mining LLC, which has its home office business address as follows:

Warrior Met Coal Mining LLC
16243 Highway 216
Brookwood, AL 35444

The Barge Loadout is located within the following quarter/quarter description:

The NE/NE, SE/NE & NW/NE of Section 17, SW/SE of Section 8, all in Township 20 South, Range 8 West in Tuscaloosa County, Alabama, as found on the Lake Nicol U.S.G.S. Quadrangle.

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

GENERAL INFORMATION

Warrior Met Coal Mining LLC proposes to operate a barge loading facility. As part of these operations, minerals (coal, coke - a coal product, coal fines, crushed sandstone, sand-gravel and industrial sand) will be hauled to the site by truck and loaded onto barges for shipment. All surface drainage water will be drained into the existing sedimentation pond 001E. All water will then be discharged into the Black Warrior River.

TOPOGRAPHIC MAP.

The permit map, submitted with this document, provides an existing contour map as taken from the Lake Nicol U.S.G.S., 7 - 1/2 minute, Quadrangle. The map shows the layout of the barge loading facility, drainage patterns and existing outfall. All surface drainage from the loading facility drains naturally into the sedimentation pond, permitted outfall 001E.

SURFACE WATER DIVERSIONS

The enclosed topographic map shows the contour of the land and general drainage patterns. All disturbed surface drainage will gravity drain through the proposed sediment basin.

In the event that diversion ditch construction is necessary, diversion ditches will be constructed in accordance with the "Attached Diversion Ditch Criteria".

QUALITY AND CHARACTERISTICS OF WASTE PRODUCTS

The only waste products produced at this barge loading facility will be silts from the operation (transfer of materials from stockpile to barge) of the barge loading facility. The silts will be trapped and settle when passing through the sediment basin. The sediment basin will be cleaned out as needed to provide adequate sediment retention volume for incoming materials. Because of the nature of this operation (loading only), the pH, total iron, manganese, oil and grease, barium, titanium chromium, copper, lead, zinc and benzene should pose no problem and should remain in compliance with the N.P.D.E.S. parameter requirements.

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

SOLID OR LIQUID WASTE DISPOSAL PLAN

The sediment basin will be cleaned out when the capacity of said basins reach sixty (60%) percent of their design capacity. The sediment basin will be cleaned out in an environmentally safe manner (loader, backhoe, etc.).

SEDIMENT CONTROL FOR HAULROADS AND INCIDENTALS

Haulroads, existing or created for this operation, will be ditched and stabilized by planting a grass mixture suitable for seasonal conditions, fertilizing and mulching all cut, fill, and borrow areas to minimize erosion and enhance restabilization. In small areas where incidental drainage cannot be diverted through the sediment basins, silt fences will be constructed to control runoff. Silt fences will be constructed in accordance with the attached "Silt Fence Design and Construction Specifications".

LOCATION OF ADJACENT STREAMS

Included in the preceding N.P.D.E.S. Application is a map (Scale: 1" = 2000') showing the location of all adjacent streams and the receiving water of this operation.

NON-POINT SOURCE DISCHARGE CONTROL

All disturbed drainage from this facility will either gravity flow into or will be routed by diversion ditch through existing Outfall/Sediment Basin 001E.

PUBLIC WATER SUPPLIES

The receiving waters from the existing barge loadout is to the Black Warrior River. This section of the Black Warrior River is not a public water supply.

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

APPENDIX A

SEDIMENT BASIN CONSTRUCTION SPECIFICATIONS

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

SEDIMENT BASIN CONSTRUCTION SPECIFICATIONS

Proposed sediment basins (temporary or permanent) will be designed and constructed using the following as minimum specifications:

1. EMBANKMENT REQUIREMENTS

- A) The minimum width of the top of the embankment will under no circumstance be less than twelve (12) feet.
- B) The embankment will have a minimum front and back slope no steeper than 3 horizontal to 1 vertical.
- C) The foundation area of the embankment will be cleared and grubbed of all organic matter with no surface slope steeper than 1 horizontal to 1 vertical.
- D) A core will be constructed in a cutoff trench along the centerline of the embankment. The cutoff trench will be at least eight (8) feet wide with the side slope steepness to be no greater than 1 horizontal to 1 vertical. The material placed in the cutoff trench will be compacted to ninety-five (95%) percent of the standard proctor density, as set forth in ASTM.
- E) The embankment construction material will be free of sod, roots, stumps, rocks, etc., which exceed six (6") inches in diameter. The embankment material will be placed in layers of twelve (12") inches or less and compacted to ninety five (95%) percent of the standard proctor density, as set forth in ASTM.
- F) The embankment, foundation and abutments will be designed and constructed to be stable under normal construction and operating conditions, with a minimum static safety factor of 1.5 and a minimum seismic safety factor of 1.2, at normal pool level with steady seepage saturation conditions.
- G) The actual constructed height of the embankment will be a minimum of five (5%) percent higher than the design height to allow for settling over the life of the embankment.
- H) All basins will have a minimum of 1.5 feet of freeboard between the normal overflow and the emergency spillway and a minimum 1.5 feet of freeboard between the height of the maximum design flow and the top of the dam anticipated from a 25 Year - 24 Hour precipitation event.

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

**SEDIMENT BASIN CONSTRUCTION SPECIFICATIONS
(continued)**

- I) For embankments constructed as point source discharges, the embankment will be constructed and abutments keyed into undisturbed, virgin, ground if at all possible. In the event that this cannot be achieved, additional design and construction specifications will be submitted in the Detailed Basin Design Plans.
- J) The embankment and all areas disturbed in the construction of the embankment will be seeded with a mixture of perennial and annual grasses, fertilized and mulched to prevent erosion and ensure re-stabilization. Hay dams, silt fences, and rock check dams, etc. will be installed, where deemed necessary, as additional erosion prevention methods.

2. DISCHARGE STRUCTURE REQUIREMENTS

- A) The primary spillway will be designed to adequately carry the anticipated peak runoff from a 25 Year - 24 Hour precipitation event. The combination primary and secondary (emergency) spillway system will be designed to safely carry the anticipated peak runoff from a 25 Year - 24 Hour precipitation event. When sediment basins are proposed in the drainage course of a public water supply, the spillway system will be designed and constructed to adequately carry the runoff from a 50 Year - 24 Hour precipitation event. The emergency spillway in the control section will be at least 20 feet in length; the side slopes will be no steeper than 2:1, and the percent slope from the entrance to the exit section of the emergency spillway will be no greater than that stated in the design plans.
- B) Channel linings, for single channel spillway systems, will be riprap or concrete.
- C) When consisting of pipe, the primary spillway will be installed according to Class "C" pipe installation for embankment bedding. Where exposed above ground along the backslope of the embankment, the pipe will have an anti-seep collar installed at each joint of the discharge pipe to radiate at least two (2) feet from the pipe in all directions.
- D) Sediment basins with a single spillway system will be a trapezoidal open channel constructed in consolidated, non-erodible material and lined with riprap, concrete, asphalt or durable rock.

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POLLUTION ABATEMENT PLAN**

**SEDIMENT BASIN CONSTRUCTION SPECIFICATIONS
(continued)**

- E) The primary spillway will be designed and constructed with a device to eliminate floating solids from leaving the impoundment. This device will consist of a turned down elbow when using pipe or a skimmer system when using an open channel spillway.
- F) When necessary, to prevent erosion of the embankment or discharge area, a splash pad of riprap, durable rock, saccrete, etc. will be installed at the discharge end of the primary spillway.
- G) The combined spillway systems, for sediment basins constructed in series, will be designed to adequately accommodate the entire drainage area.

3. INSPECTION, MAINTENANCE AND CERTIFICATION REQUIREMENTS

- A) Inspections will be conducted regularly during construction of the sediment basin by a qualified registered professional engineer or other qualified person under the direction of a professional engineer. Upon completion of construction, the sediment basin will be certified, by a qualified registered professional engineer, to the Regulatory Authority as having been constructed in accordance with the approved detailed design plans.
- B) Sediment basins will be inspected semi-monthly for erosion, instability, etc., until the removal of the structure or an NPDES Permit is no longer required at this site.
- C) Sediment basins will be examined quarterly for structural weakness, instability, erosion, slope failure, or other hazardous conditions.
- D) If during the above described periodic inspections, it is determined that there exists signs of structural weakness, instability, erosion, slope failure, improper functioning, or other hazardous conditions, these will be repaired immediately.
- E) Standard anticipated maintenance will include repairing rills and gullies, repairing slope failures, re-seeding areas of failed or scarce vegetation, cleaning out or removing debris obstructing pipes and/or spillways to allow proper functioning, etc. Standard maintenance discovered during the above described periodic inspections will be performed immediately. Hazardous conditions observed during inspections will be reported immediately to the Regulatory Authority for further consultation or instructions.

**SEDIMENT BASIN CONSTRUCTION SPECIFICATIONS
(continued)**

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- F) Retained sediment will be removed from each sediment basin when the accumulated sediment reaches sixty (60%) percent of its design capacity.

4. BASIN REMOVAL REQUIREMENTS

- A) Upon completion of mining, reclamation, restabilization and effluent standards being met, the operator will submit to ADEM a request in writing to abandon, remove, or permanently leave the sediment basin(s) and measures that will be taken to comply with applicable ADEM regulations.
- B) Once the operator has received approval from ADEM, each sediment basin not proposed as a permanent water impoundment will be de-watered in a controlled manner by either pumping or siphoning. Upon successful dewatering, a determination will be made as to the retained sediment level in the basin. After determining the retained sediment level, a channel will be cut into the embankment down to the retained sediment level on the side of the embankment deemed most suitable to reach natural ground without encountering prohibiting rock. The embankment material removed from this newly constructed channel will be spread and compacted over the previous impoundment (wet area) area to prevent erosion and ensure re-stabilization. The newly constructed channel will be of adequate width (minimum 30 feet) and sloped to a grade (approximately 1% to 3%) which will cause all surface drainage to travel across this area in sheet flow, minimizing the possibility of erosion. Also, where necessary, hay dams will be installed in strategic locations across the width of the channel to retain sediment and slow the water velocity to a favorable rate. Upon removal of the embankment section, all disturbed areas will be graded in such a manner to ensure slope stability, successful re-stabilization and to minimize erosion. All disturbed areas will be seeded with a mixture of annual and perennial grasses fertilized and mulched. No slope, existing or created in the removal of the sediment basin, will be left on a grade that will slip or slough.

5. PERMANENT WATER IMPOUNDMENT REQUIREMENTS

- A) All sediment basins remaining as permanent water impoundments will have supplemental data submitted to the Regulatory Authority concerning water quality, water quantity, size, depth, configuration, postmining land use, etc.
- B) Final grading slopes of the entire permanent water impoundment area will not exceed a slope of 2 Horizontal to 1 Vertical to provide for safety and access for future water users.

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APPENDIX B

DIVERSION DITCH CONSTRUCTION SPECIFICATIONS

**WARRIOR MET COAL MINING, LLC
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**DIVERSION DITCH AND DIVERSION BERM
DESIGN AND CONSTRUCTION SPECIFICATIONS**

- 1) Temporary diversions will be designed and constructed to adequately carry the runoff from a 2-Year - 6 Hour precipitation event.
- 2) Permanent diversions will be designed and constructed to adequately carry the runoff from a 10 Year - 6 Hour precipitation event.
- 3) Permanent diversions will be designed and constructed with gently sloping banks stabilized with appropriate vegetation.
- 4) All diversions will be designed, constructed and maintained, using the best technology currently available, whereas additional contribution of suspended solids to stream-flow and to runoff outside the permit area is prevented.
- 5) Maintenance of appropriate gradient, channel lining, revegetation, roughness structures, detention basins, etc. will be used, when necessary, as sediment control measures for these diversions.
- 6) Diversions will not be constructed on existing landslides nor be located so as to increase the potential for landslides.
- 7) Temporary diversions will be removed and the affected area regraded, topsoiled (if required) and revegetated when no longer needed.
- 8) Channel linings, for diversions with slopes of five (5%) percent or less, will consist of a mixture of both annual and perennial grasses being predominantly fescue and bermuda. Channel linings, for diversions with slopes greater than five (5%) percent, will consist of riprap or other non-erodible material or cut into non-erodible material.
- 9) Adequate freeboard will be provided for protection for transition of flows and critical areas such as swells and curves along the entire diversion length.
- 10) At discharge points, where diversions intersect with natural streams or exit velocities of the diversion are greater than that of the receiving streams, energy dissipaters will be installed when deemed necessary.

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**DIVERSION DITCH AND DIVERSION BERM
DESIGN AND CONSTRUCTION SPECIFICATIONS
(continued)**

- 11) Excess material excavated in the construction of the diversion, not needed for diversion channel geometry or the re-grading of the channel; will be disposed of in the mining pit.
- 12) Diversions will not be designed or constructed to divert water into underground mines without written approval from the Regulatory Authority.
- 13) The entire area in which a diversion berm is proposed will be cleared and grubbed of all organic material, scarified, and no surface slopes will be left steeper than 1V:1H.
- 14) Diversion berms will be constructed with desirable material, free of sod, stones, roots, limbs, etc. over six (6") inches in diameter. This material will be spread in layers no greater than twelve (12") inches in thickness and compacted to ninety five (95%) percent of the standard proctor density, as outlined in ASTM, until the design height is reached.
- 15) Upon completion of construction of diversion ditches or diversion berms, all disturbed areas will be seeded with a mixture of both annual and perennial grasses, fertilized, and mulched in order to minimize erosion and ensure re-stabilization.
- 16) All diversions (berms or ditches) will be examined quarterly for erosion, instability, structural weakness, or other hazardous conditions and maintenance performed as necessary.

**WARRIOR MET COAL MINING, LLC
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APPENDIX C

SILT FENCE DESIGN AND CONSTRUCTION SPECIFICATIONS

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

**SILT FENCE DESIGN AND
CONSTRUCTION SPECIFICATIONS**

- 1) Mesh height - 3'0" including 6" trench flap.
- 1) Prefabricated with 4 1/2" long treated hardwood stakes spaced on 7'7" centers.
- 2) Mesh opening - Equivalent Opening Size (E.O.S.) by U.S. Standard sieve measure (ASTM D4751-87) is 20-30 mesh.
- 4) Allowable Flow Rate - 40 gallon per minute per square foot (Test Method CFMC GET-2).
- 5) Maximum Particle Size Passing - 0.595 millimeter.
- 6) Mullen Burst Strength - 210 pounds per square inch (ASTM D- 3786-80).
- 7) Grab Strength - 120 pounds per square inch.
- 8) Maximum Elongation - 30 percent (ASTM D-1682-64).
- 9) The silt fence will be installed by initially cutting a trench approximately six (6") inches wide by six (6") inches deep, along the contour for the entire length of the fence. Upon completion of the trench, the silt fence will be stretched along side the trench with the treated hardwood stakes being driven into the ground approximately two (2') feet deep against the upper wall of the trench. The six (6") inch trench flap will then be laid along the bottom of the trench and covered with compacted fill material. (See Attached Typical Section)
- 10) Prior to the removal of the silt fence, any silt or sediment retained by the silt fence will be seeded with a mixture of both annual and perennial grasses, fertilized and mulched.

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POLLUTION ABATEMENT PLAN**

APPENDIX D

PRIMARY HAUL ROAD

DESIGN AND CONSTRUCTION SPECIFICATIONS

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

**DESIGN, CONSTRUCTION, MAINTENANCE, AND
RECLAMATION SPECIFICATIONS FOR PRIMARY ROADS**

1. LOCATION

- A) Primary roads will be located on ridges or high areas or on the most stable available slopes so as to control and prevent erosion, siltation, flooding, and adverse impacts to fish and wildlife, or their habitat and related environmental values, to the extent possible.
- B) No part of any primary road will be located in the channel of an intermittent or perennial stream without written approval from the Regulatory Authority.
- C) If at all possible, all primary roads will be located upstream of sediment basins to prevent, control and minimize additional contributions of suspended solids to stream flow or runoff outside the permit area, the violation of applicable State or Federal water quality standards, seriously altering the normal flow of water in stream-beds or drainage channels, and damage to all public or private property.
- D) In instances where it is not possible to locate primary roads in the above manner, sediment control will be achieved by the use of silt fences, rock check dams, hay bale berms, etc.

2. DESIGN REQUIREMENTS

- A) Primary roads will be designed by or under the direct supervision of a qualified registered Professional Engineer experienced in the design and construction of roads, in accordance with the ADEM rules and regulations, and current, prudent engineering practices. No Primary Road grade will be steeper than fifteen (15) percent.
- B) All primary roadway embankments will be designed and constructed to be stable under normal construction and operating conditions, with a minimum static safety factor of 1.3.
- C) All primary roads will be designed, constructed, reconstructed and maintained to have adequate drainage control structures to safely pass the peak runoff anticipated from a 10 year, 6 hour precipitation event.

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POLLUTION ABATEMENT PLAN**

3. CONSTRUCTION REQUIREMENTS

- A) The foundation area of the roadbed will be cleared and grubbed of all organic material and the topsoil will be removed. The disturbed area will be kept to the minimum necessary to accommodate the roadbed and/or associated drainage ditch construction.

- B) The road construction material will be suitable subgrade material, free of sod, roots, stumps, etc., and will not contain rocks which exceed twelve (12) inches in diameter. The road construction material will be placed in layers (12 inch maximum thickness) and compacted to ninety five (95%) percent of the standard proctor density, as set forth in ASTM.

- C) The minimum top width of primary roads will under no circumstance be less than sixteen (16) feet and will be of maximum width necessary to facilitate the largest equipment using the road.

- D) All slopes (cut and fill) will be no steeper than 2 horizontal to 1 vertical, unless specified otherwise in the detailed design.

- E) Roadbeds will be cut into consolidated, non-erodible material or will be surfaced with durable, non-toxic, non-acid forming material. In most instances, durable sandstone overburden material from the mine site will be used for surfacing material. In instances where durable sandstone overburden material from the site is not available or suitable, then durable, non-toxic, non-acid forming material, such as chert, crushed limestone, redrock, and/or crushed sandstone will be hauled in from off site, placed and compacted on the roadbed surface a minimum depth of four (4) inches.

- F) Primary roads will be constructed with grades no steeper than fifteen (15) percent for no more than 300'.

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4. DRAINAGE AND SEDIMENT CONTROL REQUIREMENTS

- A) Primary roads will be constructed, reconstructed, and maintained to have adequate drainage control, using structures such as, but not limited to bridges, culverts, drainage pipes, ditches, cross drains, and ditch relief drains designed to safely pass the peak runoff anticipated from a 10 year, 6 hour precipitation event. All drainage control structures will be designed and constructed in such a manner whereas, to allow a free and operating conditions to prevent, control, and minimize erosion at the inlets and outlets.

- A) Culverts and drainage pipes will be designed and installed to provide adequate support for the load of the largest equipment using the road. For design purposes, "H-20" (live load + impact) was used. All culverts or drainage pipes with diameters of forty-eight (48) inches or less will be covered with a minimum of one (1) foot and the maximum cover will not exceed fifty-seven (57) feet of desirable compacted material. All culverts or drainage pipes with diameters greater than forty- eight (48) inches will be covered with a minimum of two (2) feet and the maximum cover will not exceed forty-one (41) feet of desirable compacted material.

- B) Culverts and drainage pipes will be designed and installed to allow adequate freeboard to prevent overtopping of the embankment.

- C) Drainage ditches, cross drains, and ditch relief drains will be constructed and maintained to prevent uncontrolled surface drainage over the road surface and roadway embankment.

- F) Drainage ditches will be constructed with no sustained grades greater than five (5%) percent, unless unavoidable. If ditches must be constructed with grades in excess of five (5%) percent, drainage ditches will be lined with riprap.

- G) Sediment control will be achieved by the use of silt fences, rock check dams, hay bale berms, etc. in strategic locations, to prevent excessive siltation to the receiving streams.

- H) Upon completion of construction of all roads, the side slopes of the roadway cut and fill sections, including all borrow areas formed in the construction, areas used for disposal of excess material, ditches, etc. will be seeded with a mixture of perennial and annual grasses, fertilized and mulched to prevent erosion and ensure restabilization. Grass mixtures will include, but not be limited to, fescue, bermuda, rye grass, browntop millet, clover and sericea.

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5. INSPECTION AND MAINTENANCE REQUIREMENTS

- A) Routine inspections and maintenance (such as regrading, resurfacing, maintenance of sediment control structures, spot replanting, and dust control) will be conducted regularly during the life of each road to assure that each road continually meets design and performance standards.
- B) Dust control will be achieved by the periodic application of water, chemical binders and/or other dust suppressants.
- C) Any road damaged by a catastrophic event, such as a flood, or earthquake, will be repaired as soon as it is practicable after the damage has occurred.

6. CERTIFICATION REQUIREMENTS

- A) Primary roads will be designed by or under the direct supervision of a qualified registered Professional Engineer experienced in the design and construction of roads, in accordance with the ADEM rules and regulations, and current, prudent engineering practices. Each design will be certified by a registered Professional Engineer as being designed in accordance with the Regulations of the ADEM.
- B) Upon the completion of the construction of each section of the primary road, as set forth in the detailed design plans, the construction will be certified by a registered Professional Engineer, to ADEM, as being constructed in accordance with these specification.

7. REMOVAL AND RECLAMATION REQUIREMENTS

- A) All primary roads that are not mined through and remain after the completion of mining may be left as permanent roads for landowner access, if there is no opposition by said landowner.
- B) All primary roads that are not mined through and remain after the completion of mining which are not to be retained as permanent for landowner access will be removed and reclaimed as soon as practicable after it is no longer needed for mining and reclamation purposes. This removal and reclamation will include:

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1. Closing the road to traffic.
2. Removing all bridges, culverts, drainage pipes, and other drainage control structures, unless otherwise approved as part of the postmining land use.
3. Removing and/or otherwise disposing of road surfacing materials, that are not compatible with the postmining land use and revegetation requirements, onsite or removed and stored for re-use.
4. Reshaping and regrading cut and fill slopes as necessary to be compatible with the postmining land use and to compliment the natural drainage pattern of the surrounding terrain.
5. Protecting the natural drainage patterns by installing dikes or cross drains as necessary to control surface runoff and erosion.
6. Scarifying or ripping the roadbed, replacing topsoil or substitute material, and revegetating the entire disturbed area.

8. TYPICAL ROADBED CONFIGURATION


- A) See attached drawings, cross-sections, etc., for an illustration of the typical roadbed configurations.

**WARRIOR MET COAL MINING, LLC
BARGE LOADOUT
POLLUTION ABATEMENT PLAN**

DESIGN CERTIFICATION STATEMENT

I, Bradley K. Simmons, a qualified Registered Professional Engineer, hereby certify that the above "Pollution Abatement Plan" was developed under my direct supervision and is true and correct to the best of my knowledge and belief.

MCGEHEE ENGINEERING CORP.



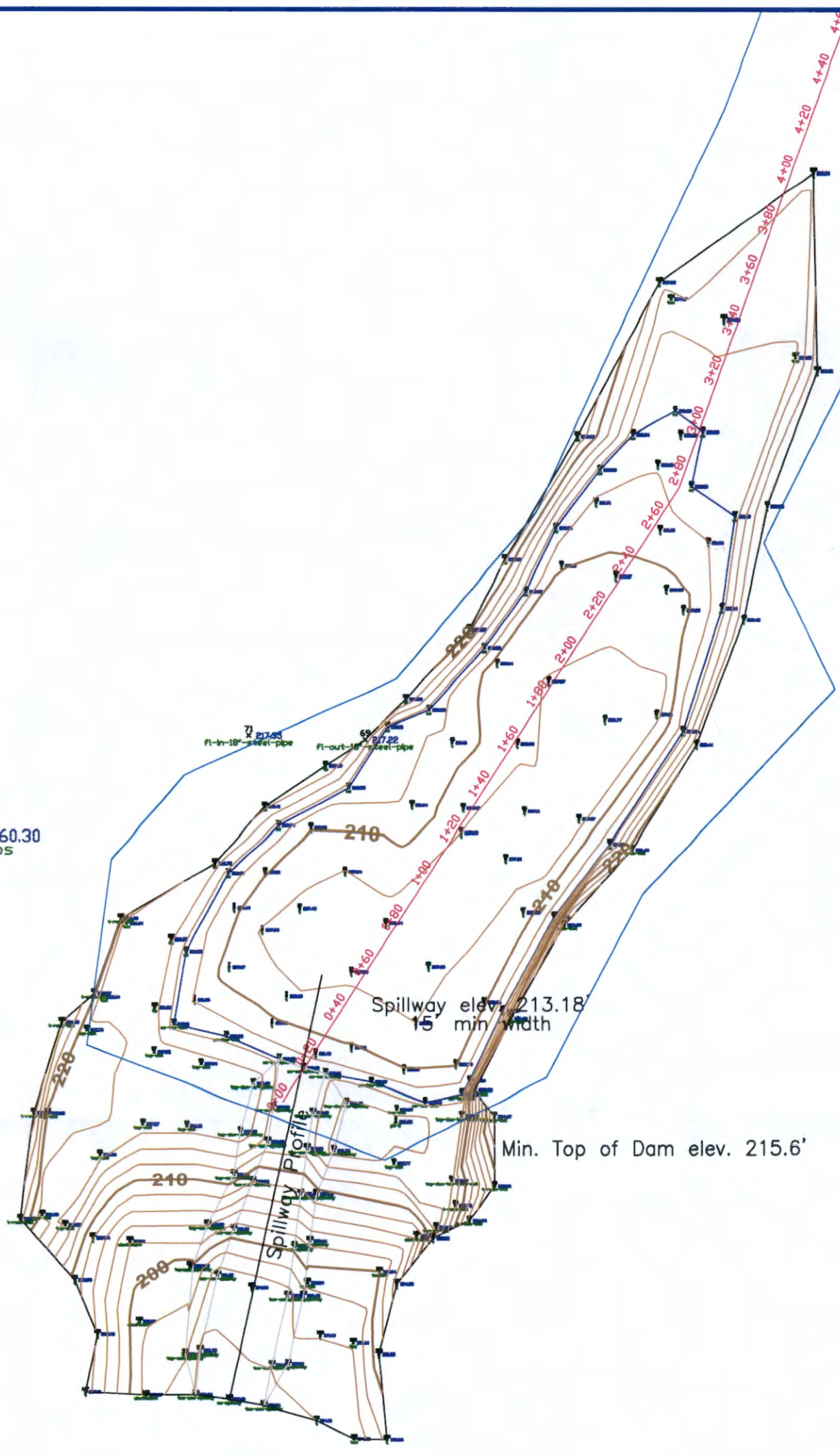
Bradley K. Simmons, P.E.
Alabama Reg. No. 33277



7/2/21
Date

2
 Δ 294.21
 pk-2-gps

1
 Δ 260.30
 pk-1-gps



SURFACE AREA	ELEV.
0.00 Acres	207
0.157 Acres	208
0.342 Acres	210
0.462 Acres	212
0.618 Acres	214
0.718 Acres	216

Spillway elev. 213.18'
 15' min width

Min. Top of Dam elev. 215.6'

SEDIMENT BASIN

PRIMARY SPILLWAY ELEV.: 213.18'
 REMAINING VOLUME AT SPILLWAY: 2.3 AC-FT
 MIN. TOP OF DAM ELEV.: 215.6'
 PRIMARY SPILLWAY: 15' MIN. WIDE TRAPEZOIDAL,
 CONCRETE LINED
 BACK SLOPE VARIES FROM 3:1 TO 2.5:1.

**WARRIOR MET COAL MINING, LLC
 BARGE LOAD OUT FACILITY
 SEDIMENT BASIN 001**

PLAN VIEW DRAWING FROM SURVEY 6-24-15
 SCALE: 1" = 50'



CONTOUR INTERVAL: 2 FEET



July 7, 2021

Field Operations – MNPS
Alabama Department of Environmental Management
ATTN: Ms. Jasmine White
1400 Coliseum Boulevard
Montgomery, AL 36110-2059

RE: **Warrior Met Coal Mining, LLC**
Barge Loadout, AL0075558
NPDES Permit Reissuance

Dear Ms. White:

Enclosed please find an NPDES permit modification application along with a \$6,835.00 check (application fee) for the above referenced permit.

If you should have any questions please feel free to contact our office.

Sincerely,

McGehee Engineering Corp.

A handwritten signature in blue ink that reads 'Jonathan Whitlock'. The signature is fluid and cursive.

Jonathan Whitlock

RECEIVED

JUL 13 2021

STORM WATER
MANAGEMENT BRANCH