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[Note: The program encourages the use of an electronic form submittal rather than a paper form submittal.]

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ADEM Notification for Underground Storage Tanks

Alabama Dept. of Environmental Management
Groundwater Branch/Land Division
P. O. Box 301463
Montgomery, AL 36130-1463

Phone # (334) 270-5655
Fax # (334) 270-5631
E-mail: ustcompliance@adem.alabama.gov
Web Site: adem.alabama.gov

STATE USE ONLY

Fac # _____ NOTIFI _____ Date _____

INSTRUCTIONS

Please type or print all items except "signature" in Section XII. **This form must be completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy, and staple continuation sheets to this form. Indicate number of continuation sheets attached.

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name _____
 Mailing Address _____
 City _____ State _____ Zip _____
 Country _____
 Contact _____
 Phone # _____
 Fax # _____
 E-mail _____

Facility I. D. # _____ - _____ - _____
 (Unless new location)
 Facility Name _____
 Street Address _____
 County _____ Phone _____
 City _____ State _____ Zip _____
 (Nearest)
 Country _____ Contact _____
 Lessee _____ **Consultant** _____ **Owner** _____
 Site Latitude _____ Longitude _____

III. OPERATOR OF TANKS

IV. FUEL DELIVERY COMPANY

Operator means any person in control of, or having responsibility for, the daily operation of the UST system.

Operator Name _____
 (If same as section I, mark box here)
 Mailing Address _____
 City _____ State _____ Zip _____
 Country _____ Contact _____
 Phone # _____
 Email: _____

Company Name _____
 Mailing Address _____
 City _____ State _____ Zip _____
 Country _____ Contact _____
 Phone # _____ Fax # _____
 E-mail _____

V. TYPE OF NOTIFICATION

If this is a new notification for this location, mark box here: If this is an amended or subsequent notification for this location, mark box here:
 Indicate number of tanks at this location: Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands:

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location)

(Manifolded tanks and Compartmented tanks are considered one tank)

Tank Identification # Arbitrarily Assigned Sequential Number (e.g. 1u, 2u, 3u)	Tank # u	Tank # u	Tank # u	Tank # u	Tank # u
A. Tank Status					
1. Currently in use					
2. Temporarily closed					
a. Estimated date last used (month/year)	/ /	/ /	/ /	/ /	/ /
B. Tank Location (Mark all that apply)					
1. Within 300 feet of a private well					
2. Within 1000 feet of a public water supply well					
3. Within a well head protection area					
C. Tank History					
1. Date installed (month/day/year)	/ /	/ /	/ /	/ /	/ /
2. Date brought into operation by this owner (month/day/year)	/ /	/ /	/ /	/ /	/ /
D. Tank Estimated Total Capacity					
1. Number of compartments if compartmented tank					
2. Number of manifolded tanks					
3. Tank volume (gallons) (manifolded tank capacity is sum of volume of all tanks manifolded together as one tank)					

CONTINUE ON NEXT PAGE

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Cont'd)

Tank Identification # Arbitrarily Assigned Sequential Number (e.g. 1u, 2u, 3u)	Tank # u	Tank # u	Tank # u	Tank # u	Tank # u
E. Substance Currently Stored (Mark all that apply)					
1. Petroleum					
a. Unleaded gasoline					
b. Mid-grade gasoline					
c. Premium gasoline					
d. Ethanol free gasoline					
e. Gasoline containing greater than 10% ethanol (please specify)					
f. 100% ethanol (Not Regulated)					
g. Ultra low sulfur gasoline					
h. On road diesel					
i. Off road diesel					
j. Diesel containing less than or equal to 20% biodiesel					
k. Diesel containing greater than 20% biodiesel (please specify)					
l. 100% biodiesel (Not Regulated)					
m. Kerosene					
n. Aviation fuel (JP-4, etc.)					
o. Used oil					
p. Virgin oil					
q. Other (please specify)					
2. Hazardous Substance					
a. Please indicate name of principal CERCLA substance or					
b. Chemical Abstract Service (CAS) No.					
F. Tank Usage (Mark all that apply)					
1. Emergency power generator					
2. Retail					
3. Bulk facility					
4. Industrial					
5. Local government					
6. State/federal government					
7. Farm/residential tank less than 1,100 gal (Not Regulated)					
8. Heating oil (Not Regulated)					
9. Airport hydrant system or field constructed tank					
VIII. CONSTRUCTION AND CORROSION PROTECTION					
G. Tank Construction Material (Mark all that apply)					
1. Single wall					
2. Double wall					
3. Steel					
4. Fiberglass reinforced plastic					
5. Fiberglass coated steel					
H. Steel Tank Corrosion Protection (Mark all that apply)					
1. Coated & cathodic protection (sti-P3)					
2. Field installed cathodic protection					
3. Interior lined (not allowed as a standalone method of corrosion protection)					
4. Other (please specify)					
I. Pipe Construction Material (Mark all that apply)					
1. Single wall					
2. Double wall					
3. Steel					
4. Fiberglass reinforced plastic					
5. Flexible					
J. Steel Piping Corrosion Protection (Mark all that apply)					
1. Field installed cathodic protection					
2. Other (please specify)					
IX. SPILL/OVERFILL PREVENTION					
K. Tank Spill Prevention Equipment (Mark all that apply)					
1. Single walled catchment basin					
2. Double walled catchment basin					
L. Tank Overfill Prevention Equipment (Mark all that apply)					
1. Flow restrictor at 90% full (e.g., ball float vent valve, not allowed if installed or replaced after December 8, 2017)					
2. Automatic shutoff device At 95% full					
3. Audible high level alarm At 90% full					

CONTINUE ON NEXT PAGE

X. RELEASE DETECTION

Tank Identification # Arbitrarily Assigned Sequential Number (e.g. 1u, 2u, 3u)	Tank # u	Tank # u	Tank # u	Tank # u	Tank # u
M. Tank Method of Release Detection (Mark all that apply)					
1. Automatic tank gauge					
2. Continuous automatic tank gauge					
3. Interstitial monitoring within secondary containment (e.g., double walled tank)					
4. Vapor monitoring					
5. Groundwater monitoring					
6. Manual tank gauging (only tanks 1000 gal. or less and 48" or 64" in diameter)					
7. Statistical inventory reconciliation (SIR)					
8. Other (please specify)					
N. Secondary Containment and Pressurized Piping Method of Release Detection (At least one item from BOTH Group I and Group II must be marked.)					
1. Please Indicate Method(s) of Secondary Containment (Mark all that apply)					
a. Single walled under dispenser containment					
b. Double walled under dispenser containment					
c. Single walled submersible pump containment sump					
d. Double walled submersible pump containment sump					
e. Direct bury submersible pump					
2. Group I (Mark one of the following)					
a. Automatic flow restrictor (MLLD)					
b. Automatic shutoff device (AELLD)					
c. Sump sensor relayed to automatically shut off submersible pump					
d. Other (please specify)					
3. Group II (Mark one of the following)					
a. Annual line testing					
b. Automatic electronic line leak detector (AELLD)					
c. Vapor monitoring					
d. Groundwater monitoring					
e. Statistical inventory reconciliation (SIR)					
f. Interstitial monitoring within secondary containment (e.g., double walled piping with sump sensor or with monthly inspection)					
g. Other (please specify)					
O. Suction Piping Method of Release Detection (Mark one of the following)					
1. Line tightness testing every 3 years					
2. Interstitial monitoring within secondary containment (e.g., double walled piping with sump sensor or with monthly inspection)					
3. Vapor monitoring					
4. Groundwater monitoring					
5. Only one visible check valve immediately beneath pump and piping slopes towards tank					
6. Statistical inventory reconciliation (SIR)					
7. Other (please specify)					
P. Gravity Piping (No leak Detection Required)					

CONTINUE ON NEXT PAGE

XI. CERTIFICATION OF COMPLIANCE (For Tanks Installed On and After 7/16/12)

Q. UST systems must be installed by an individual certified in accordance with ADEM Administrative Code Rule 335-6-15-.47.

Subparagraph (e) of this rule requires these individuals to:

1. Exercise supervisory control during installation,
2. Be present at the job site during critical junctures.

R. I have financial responsibility in accordance with Rule 335-6-15.43 and .44. (Mark all that apply)

1. MOTOR FUEL TANKS ONLY Compliance with eligibility requirements of the Alabama Tank Trust Fund AND ONE OF THE FOLLOWING:

a. Net worth of \$25,000 OR

b. Insurance, surety bond or guarantee for \$5,000 per incident.

2. NON-MOTOR FUEL TANKS ONLY

a. Private insurance

Insurer and policy number:

b. Guarantee or surety bond

c. Self-Insurance

S. OATH: I certify that the information concerning installation provided in Items G through P are true to the best of my belief and knowledge.

Certified Installer Name:

Certification Expiration Date:

Installer Signature:

Date Signed:

Company Name:

Phone #:

Address:

XII. CERTIFICATION (Read and sign after completing Sections I. Through XII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name & official title of operator or authorized representative

Date Signed

Signature

Name & official title of owner or authorized representative

Date Signed

Signature

Requirements for Trust Fund Eligibility

In order to achieve and maintain eligibility under the Alabama Underground and Aboveground Storage Tank Trust Fund, owners and/or operators must: register all tanks storing motor fuels with the Department; timely pay the annual UST regulatory fee; meet financial responsibility requirements of \$5,000 per occurrence for USTs; and maintain substantial compliance with all UST regulations. These include:

1. Properly maintain spill prevention,
2. Properly maintain overfill prevention,
3. Properly maintain release detection and prevention,
4. Properly maintain corrosion protection on metal components of UST systems that are in contact with the ground and routinely contain product,
5. Perform required testing, inspecting, and recordkeeping, and
6. Investigate and report suspected releases.

Additionally, owners and/or operators must report all third party claims to the Department.